

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Encl. Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-041-20493

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
NA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Tucker

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
#1

2. Name of Operator
Devon Energy Corporation (Nevada)

9. Pool name or Wildcat
Tucker Ranch (Bough C)

3. Address of Operator
20 North Broadway Suite 1500 Oklahoma City, OK 73102

4. Well Location
Unit Letter J : 1980 Feet From The east Line and 1980 Feet From The south Line
Section 9 Township 7S Range 33E NMPM Roosevelt County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4401' G. L.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Plug present wellbore and sidetrack well</u> <input checked="" type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Devon plans to plug the existing wellbore, then sidetrack and redrill down to the Bough C horizon at +8450'.

The present 4½" casing is collapsed at 6620' and has +1500' of 2 3/8" tubing in the hole below that point. The existing perforations, 8,345' - 8,358' and the 4½" casing will be plugged below 6620' using +300 sacks Class C cement through open-ended tubing. The 4½" will be pressured tested and then cut at +4,120' and removed. A 175 sack Class "H" plug will be spotted from 50' below stub up to the base of the 8 5/8" intermediate casing.

A rotary rig will immediately sidetrack and redrill down to 8,450'. 5½" casing (7,000' of 15.5 ppf & 1450' 17.0 ppf) will be cemented from total depth up to the 8 5/8" casing shoe using a DV tool.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Charles W. Horsman TITLE District Engineer DATE 1/19/93
TYPE OR PRINT NAME Charles W. Horsman TELEPHONE NO. (405)235-3611

(This space for State Use) ORIGINAL MONED BY JERRY GEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JAN 26 1993