

**NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

Operator  
**SUNDANCE OIL COMPANY**

Address  
**Suite 910, 1776 Lincoln Street, Denver, CO 80203**

Reason(s) for filing (Check proper box)  
 New Well       Change in Transporter of:  
 Recompletion       Oil       Dry Gas   
 Change in Ownership       Casinghead Gas       Condensate

Other **CASINGHEAD GAS MUST NOT BE  
FLARED AFTER 5/2/81  
UNLESS AN EXCEPTION TO R-4070  
IS OBTAINED.**

If change of ownership give name and address of previous owner \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <b>State</b>	Well No. <b>2</b>	Pool Name, Including Formation <b>Tomahawk, San Andres</b>	Kind of Lease State, Federal or Fee <b>State</b>	Lease No. <b>LG-3029</b>
Location Unit Letter <b>D</b> ; <b>660</b> Feet From The <b>NORTH</b> Line and <b>660</b> Feet From The <b>WEST</b>				
Line of Section <b>32</b> Township <b>7 SOUTH</b> Range <b>32 EAST</b> , NMPM, <b>Roosevelt</b> County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>KOCH OIL COMPANY</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 1158, Breckenridge, TX 76024</b>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit    Sec.    Twp.    Rge.    Is gas actually connected?    When
	<b>E    32    7S    32E    No</b>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded <b>1/6/81</b>	Date Compl. Ready to Prod. <b>3/16/81</b>	Total Depth <b>4390'</b>	P.B.T.D. <b>4351</b>					
Elevations (DF, RKB, RT, GR, etc.) <b>4443' GL, 4455' KB</b>	Name of Producing Formation <b>San Andres</b>	Top Oil/Gas Pay <b>4276'</b>	Tubing Depth <b>4243'</b>					
Perforations <b>4276-4294' w/2 spf</b>							Depth Casing Shoe <b>4390</b>	
<b>TUBING, CASING, AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT			
<b>12 1/4"</b>	<b>8 5/8"</b>	<b>1786'</b>			<b>450 SX</b>			
<b>7 7/8"</b>	<b>4 1/2"</b>	<b>4389'</b>			<b>300 SX</b>			
<b>7 7/8"</b>	<b>2 3/8"</b>	<b>4243'</b>						

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

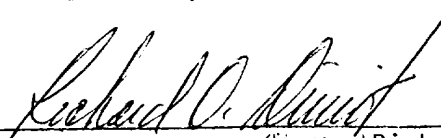
Date First New Oil Run To Tanks <b>3/7/81</b>	Date of Test <b>3/16/81</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Pumping</b>	
Length of Test <b>24 hrs.</b>	Tubing Pressure <b>N/A</b>	Casing Pressure <b>N/A</b>	Choke Size <b>N/A</b>
Actual Prod. During Test <b>22 bbls.</b>	Oil - Bbls. <b>10</b>	Water - Bbls. <b>12</b>	Gas - MCF <b>12</b>

**GAS WELL**

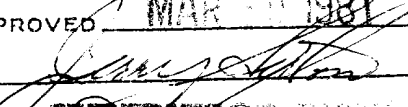
Actual Prod. Test - MCF/D <b>N/A</b>	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure ( shut-in )	Casing Pressure ( shut-in )	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
 (Signature) **Richard O. Dimit**  
 Vice President, Production  
 (Title)  
**March 24, 1981**  
 (Date)

**OIL CONSERVATION COMMISSION**

APPROVED **MAR 30 1981**, 19\_\_\_\_  
 BY   
 TITLE **SUPERVISOR DISTRICT 1**

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.



DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

KENNETH D. REYNOLDS - ARTESIA  
LESLIE K. EVERTSON - ROSWELL

P. O. Box 2055 ROSWELL, NEW MEXICO 88201  
TELEPHONES: ARTESIA 505/746-6757  
ROSWELL 505/623-5070

January 16, 1981

Sundance Oil Co.  
1776 Lincoln St.  
Denver, Colorado 80202

Re: State #2

Gentlemen:

The following is a correlation survey of the above well located in Roosevelt County, New Mexico.

491' - 1/2"	3271' - 1/2"
976' - 1/2"	3388' - 1/2"
1438' - 1/2"	3867' - 1/2"
1799' - 3/4"	4353' - 3/4"
2285' - 1/2"	4390' - 3/4" T.D.
2779' - 1/2"	

Yours very truly,

WEK DRILLING CO., INC.

*Arnold Newkirk*  
Arnold Newkirk

STATE OF NEW MEXICO

COUNTY OF CHAVEZ

The foregoing was acknowledged before me this 16<sup>th</sup> day of January, 1981 by Arnold Newkirk.

My Commission Expires:

April 10, 1984

*Glennda Bea Newton*  
Notary Public