

Item VII

DATA ON PROPOSED OPERATION

Pauley Petroleum, Inc.

#1 State

1. Propose to dispose of 350 BBL formation water daily.
2. System will be open (In storage tank at site).
3. Estimated Injection Pressure 800# - 1200# maximum.
4. Water analysis of produced water attached. The produced water is comparative to San Andres water in the Chaveroo San Andres Field which is approximately 85,000 ppm saline.
5. The proposed Injection Zone in this well was acidized w/ 2000 gal. 15% NE Acid and swabbed dry. There are no wells productive of oil or gas within one mile in this zone. We can find no water in this zone to report.

LABORATORY WATER ANALYSIS

No. W79-838

To Lawbar Oil Company

Date 9-1-79

Box 4431

Odessa, Texas

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Submitted by _____ Date Rec. 9-1-79

Well No. Tucker Federal #1 Depth _____ Formation _____

County _____ Field _____ Source _____

Resistivity _____ 0.094 @ 74° F.

Specific Gravity _____ 1.100

pH _____ 5.0

Calcium (Ca) _____ 17,000 *MPL

Magnesium (Mg) _____ Nil

Chlorides (Cl) _____ 88,000

Sulfates (SO₄) _____ 150

Bicarbonates (HCO₃) _____ 25

Soluble Iron (Fe) _____ 150

Remarks: _____ *Milligrams per liter.

Respectfully submitted,

Analyst: Brewer

HALLIBURTON COMPANY

By W. L. Brewer
CHEMIST

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