

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well *	Gas Well	New Well *	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12-22-1985	Date Compl. Ready to Prod. 1-26-1985	Total Depth 4370	P.B.T.D. 4347					
Elevations (DF, RKB, RT, CR, etc.) 4470 GL	Name of Producing Formation San Andres	Top Oil/Gas Pay 4193	Tubing Depth 4242					
Perforations 4193-4251 (total 53 holes)						Depth Casing Shoe 4370		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	335	500
7 7/8	4 1/2	4370	1370
	2 3/8		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1/26/85	2/10/85	Pump	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 35 bbls	Oil - Bbls. 15	Water - Bbls. 20	Gas - MCF 39

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

MAY 31 1985
 O.C.D.
 HOBBS OFFICE