

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.O.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER

Name of Operator  
Yates Petroleum Corporation

Address of Operator  
207 South 4th St., Artesia, NM 88210

Location of Well  
UNIT LETTER K 1980 FEET FROM THE South LINE AND 2310 FEET FROM  
THE West LINE, SECTION 10 TOWNSHIP 7S RANGE 33E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name  
Tom Tucker "ACY"

9. Well No.  
1

10. Field and Pool, or Wildcat  
No. Chaveroo Permo Penn

11. Elevation (Show whether DF, RT, GR, etc.)  
4384.5' GR

12. County  
Roosevelt

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole at 2:00 AM 10-17-85. Ran 9 joints 13-3/8" 61# J-55 ST&C casing set at 355'. 1-Texas Pattern guide shoe set 315'. Insert float set 315'. Cemented w/300 sx Class "C" + 2% CaCl2 + 1/4#/sx Celloseal. Compressive strength of cement - 1250 psi in 12 hrs. PD 2:15 PM 10-17-85. Bumped plug to 200 psi, released pressure and float held okay. Cement circulated 40 sx to pit. WOC. Drilled out 3:15 AM 10-18-85. WOC 13 hrs. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 11". Drilled plug and resumed drilling.

Ran 83 joints 8-5/8" J-55 ST&C casing as follows: 30 jts 32#; 52 jts 24# and 1 jt 32# (total 3498') casing, set at 3494'. 1-Texas Pattern guide shoe set 3494'. Float collar set 3452'. Cemented w/1100 sx Pacesetter Lite + 1/2# Celloseal + 3% CaCl2. Tailed in w/ 150 sx Class "C" + 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 1:30 AM 10-22-85. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 45 sacks. Drilled out 2:15 PM 10-22-85. WOC 12 hrs and 45 minutes. NU and tested to 1000# for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 10-24-85

APPROVED BY DISTRICT SUPERVISOR TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

OCT 28 1985

RECEIVED

OCT 85 1985

O.C.D.  
HOESS OFFICE