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HOBBS OFFICE OCC. (SUBMIT IN TRIPLICATE)

1957 JUN 25 AM 9 57
 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

RECEIVED

BUDGET BUREAU 42-R388.2
 APPROVAL EXPIRES 12-31-58.

LAND OFFICE Wld-061956-C

LEASE NO. 204481
 Co. Cons. Comm.

UNIT ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Plug Back	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

RAILROAD MOUNTAIN UNIT

June 21, 1957

WELL NO. 1 IS LOCATED 600 FT. FROM {N} LINE AND 660 FT. FROM {E} LINE OF SEC. 8
W
NW/4, NW/4 Sec 8 T-8-S R-31-E
(OF SEC. AND SEC. NO.) (TWP.) (RANGE) (MERIDIAN)
Wildcat Chaves New Mexico
(FIELD) (COUNTY OR SUBDIVISION) (STATE OR TERRITORY)

THE ELEVATION OF THE DERRICK FLOOR ABOVE SEA LEVEL IS 4225 FT.

DETAILS OF WORK

(STATE NAMES OF AND EXPECTED DEPTHS TO OBJECTIVE SANDS; SHOW SIZES, WEIGHTS, AND LENGTHS OF PROPOSED CASINGS; INDICATE MUDGING JOBS, CEMENTING POINTS, AND ALL OTHER IMPORTANT PROPOSED WORK.)

Set CI Bridge Plug at 2010'.
 Perforated 9-5/8" csg from 1950 to 1970' w/4 bullets per foot. Acidized perforations w/500 gallons 15% LI acid. Swabbed dry. Fraced perf from 1950 to 1970' w/10,000 gallons ref oil and 10,000# sand. Avg inj rate 32.3 BPM. Swabbed 23 hrs rec 16 1/2 bbls load oil, no water. Set CI cmt retainer at 1925 and squeezed perf from 1950 to 1970'. Perf 9-5/8" csg from 1880 to 1890' and from 1830 to 1870' w/1000 gal reg acid, inj rate 5.3 BPM. Swabbed 10 hrs rec 14 7/8 bbls load water, no show oil or gas. Fraced perf from 1880 to 1890 and from 1830 to 1870 w/15,000 gal ref oil and 15,000# sand, avg injection rate 38.7 BPM. Swabbed 1 hr rec 6 bbls load oil, swab 2 hrs, swab well dry.
 Set cmt plug from 1700 to 1900', loaded csg with mud.
 Set cmt plug from 0 to 25'. Removed wellhead and filled cellar. Placed marker over well as required by NMOCC.

Note: Mud pits not filled and location not leveled. Form 9-331A will be submitted at a later date when this work has been completed.

(UNDERSTAND THAT THIS PLAN OF WORK MUST RECEIVE APPROVAL IN WRITING BY THE GEOLOGICAL SURVEY BEFORE OPERATIONS MAY BE COMMENCED.

COMPANY Humble Oil & Refining Company

ADDRESS Box 2347, Hobbs, N.M.

BY J. B. Van Shoubert

TITLE Agent

CONFIDENTIAL

SECRET

NOFORN

TOP SECRET

CONFIDENTIAL

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