

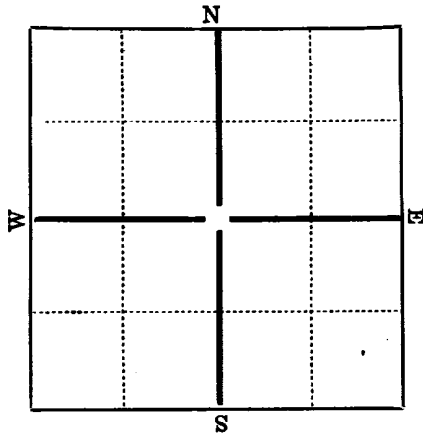
lh.

SCOUT REPORT

Caprock

5

NEW MEXICO OIL CONSERVATION COMMISSION



Company Vickers Pet. Co.

Farm Name Maxwell-Osmund State Well No. 1

Sec. 13 Twp. 13 Range 31 County Chaves

Feet from Line: N. 1980 S. 660 E. W.

Elevation 4400. Method

Contractor Carper

Spudded 4-9-48 Completed 6-2-48

**AMOUNT
CASING & CEMENTING RECORD**

Size	Feet	Inches	Sax Cement
8"	296		150
5 1/2"	3016		600

ACID RECORD

Gals.

TA	TG
TX	TSA
TCA	TGI
BX	TYo
TY	TABo
TSR	TPenn
Top Pay <u>3056</u>	TOrd <u>AS-3056</u>

TUBING RECORD

2" - 3066

SHOOTING RECORD

No. of Quarts <u>60</u>	From <u>3056</u>	To <u>3076</u>
No. of Quarts	From	To
S/	S/	S/
S/	S/	S/
S/	S/	S/

PACKER

Date		Date	
5-5	Rigging up Rotary - TD 1157 RB SDP.		
MAY 12	φ 3320 Anhydrite & Salt	JUN 30	TD 3076 S.
MAY 19	TD 3076, Anhy. Running Casing		1PP - 50 BOPD. -
MAY 26	TD 3076, Anhy. Prep to shoot		5 day test
MAY 31	TD 3076 A - Cleaned out after shoot - Test		
JUN 9	TD 3076 Anhydrite Test		
JUN 16			

C-101	4/20	4/20
C-102	8 ⁵ /5	5/19
C-103	-	5/10
C-104	5/10	5/7
C-105	-	5/1
C-106	short	5/28
C-107	-	5/27
C-108	Standard	6/4

DUPLICATE

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

RECORDED
JUN 4 1949
HOBBS OFFICE

Company or Operator Vickers Petroleum Company, Inc. Lease Maxwell-8922
Address 1901 Apco Tower, Oklahoma City, Okla. 201 W-K-H Bldg., Wichita, Kansas
(Local or Field Office) (Principal Place of Business)
Unit I Wells No. 1 Sec. 13 T 13S R 31E Field Caprock County Chaves
Kind of Lease State Location of Tanks On lease

Transporter Stanolind Pipe Line Company Address of Transporter Midland, Texas
(Local or Field Office)

Percent of oil to be transported 100 Other transporters authorized to transport oil from this unit are _____ %

REMARKS:

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 2nd day of June, 1948

Vickers Petroleum Co., Inc.
(Company or Operator)
By [Signature]
Title Secretary-Treasurer

State of Kansas
County of Sedgwick

Before me, the undersigned authority, on this day personally appeared M. C. Lyons known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 2nd day of June, 1948

My Commission expires Aug. 13, 1949. [Signature]
Notary Public in and for Sedgwick County, [Signature] Notary Public

Approved: [Signature] - 1948

OIL CONSERVATION COMMISSION
By [Signature]
OIL & GAS INSPECTOR

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

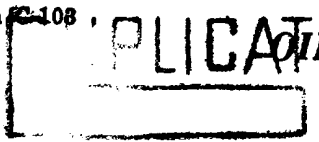
This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

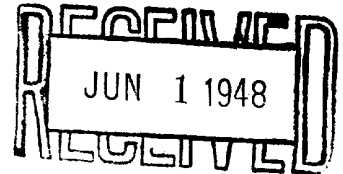
A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.



OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



HOBSBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

May 29, 1948

Artesia, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Vickers Petroleum Company, Inc. Maxwell-Osgund Well No. 1 in the _____
Company or Operator Lease

NE SE of Sec. 13, T. 13S, R. 31E, N. M. P. M.,

Caprock Field, Chaves County.

The dates of this work were as follows: _____

Notice of intention to do the work was (~~submitted~~) submitted on Form C-102 on May 26 19 48
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

This well was shot from 3050' - 3070' with 50 quarts of nitro in 4" shell on May 26, 1948. Gravel was placed on top of shot back to 3029'. Calseal plug was used back to 2989.

Witnessed by E. D. Right Carper Drilling Company, Inc. Toolpusher
Name Company Title

Subscribed and sworn before me this 29th

I hereby swear or affirm that the information given above is true and correct.

day of May, 19 48

Name Marshall Rawley

Marvin H. Sanders
Notary Public

Position Authorized Agent

Representing Vickers Petroleum Company, Inc.
Company or Operator

My commission expires June 26, 1951

Address 1901 Apco Tower, Oklahoma City, Okla

Remarks:

APPROVED
JUN 1 1948

Date _____

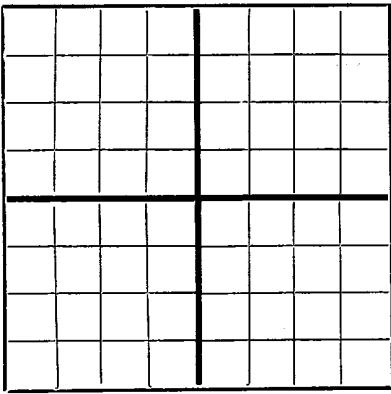
Roy York
Name
Oil & Gas Inspector
Title

DUPLICATE

RECEIVED JUN 1 1948 HOBBS OFFICE

FORM C-105

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



AREA 640 ACRES LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Vickers Petroleum Company, Inc. 1901 Apco Tower, Oklahoma City, Oklahoma

Maxwell-Ossund Well No. 1 in NE SE of Sec. 13, T. 13S

R. 31E, N. M. P. M., Caprock Field, Chaves County.

Well is 1980 feet south of the North line and 660 feet west of the East line of Sec-13-13-31

If State land the oil and gas lease is No. B-10416 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Address

Drilling commenced April 29 1948 Drilling was completed May 28 1948

Name of drilling contractor Carper Drilling Company, Inc. Address Artesia, New Mexico

Elevation above sea level at top of casing 4400 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3056 to 3076 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

Table with columns: SIZE, WEIGHT PER FOOT, THREADS PER INCH, MAKE, AMOUNT, KIND OF SHOE, OUT & FILLED FROM, PERFORATED FROM TO, PURPOSE. Includes entries for 8 5/8 and 5 1/2 casing sizes.

MUDDING AND CEMENTING RECORD

Table with columns: SIZE OF HOLE, SIZE OF CASING, WHERE SET, NO. SACKS OF CEMENT, METHODS USED, MUD GRAVITY, AMOUNT OF MUD USED. Includes entries for 11" and 7 3/8" hole sizes.

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

Table with columns: SIZE, SHELL USED, EXPLOSIVE OR CHEMICAL USED, QUANTITY, DATE, DEPTH SHOT OR TREATED, DEPTH CLEANED OUT. Includes entry for 4" size with Nitro.

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3016 feet, and from feet to feet

Cable tools were used from 3016 feet to 3076 feet, and from feet to feet

PRODUCTION

Put to producing May 28 1948

The production of the first 24 hours was 50 barrels of fluid of which 100% was oil;

emulsion; % water; and % sediment. Gravity, Be. 36.1

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

M. A. Lepaley Cable Driller, Oliver Martin Driller, L. H. Tennant Tools Driller, A. F. Hight Rotary, R. E. Hagan Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 29th day of May 1948

Artesia, New Mexico May 29, 1948 Place Date

Signature of M. A. Lepaley

Signature of Oliver Martin, Authorized Agent

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	180	180	Caliche and Sand
180	275	95	Red Bed and Gravel
275	963	688	Red Bed
963	1116	153	Red Bed and Shells
1116	1315	199	Red Bed
1315	1400	85	Red Bed and Shells
1400	1485	85	Anhydrite and Shells
1485	1625	140	Red Bed and Shells
1625	2160	535	Salt
2160	2361	201	Anhydrite and Salt
2361	2415	54	Anhydrite
2415	2520	105	Anhydrite and Shells
2520	2655	135	Anhydrite
2655	2770	115	Anhydrite, Broken
2770	2874	104	Anhydrite
2874	3026	152	Anhydrite and Shells
3026	3032	6	Red Bed
3032	3044	12	Anhydrite and Lime
3044	3056	12	Lime
3056	3076	20	Red Sand - Oil Bearing

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

RECEIVED
MAY 28 1948
HOBBBS OFFICE

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	X
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Artesia, New Mexico

May 26, 1948

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the Vickers Petroleum Co., Inc.

Maxwell-Osgund Well No. 1 in NE SE
 Company or Operator Lease
 of Sec. 13, T. 138, R. 31E, N. M. P. M., Caprock Field.
Chaves County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

We propose to shoot this well with a total of 50 quarts of Nitro 4" shell from 3050 - 3070. Gravel will be placed on top of the shot and hole will be filled with calseal back to approximately 2990'. Hole will be filled with oil. This work will be done May 26th.

Approved MAY 28 1948, 19____
except as follows:

OIL CONSERVATION COMMISSION,
 By Roy G. [Signature]
 Title OIL & GAS INSPECTOR

Company or Operator
 By [Signature]
 Position Authorized Agent
 Send communications regarding well to
 Name Vickers Petroleum Company, Inc.
 Address 1901 Apco Tower, Oklahoma City, Okla.

关于1948年12月15日

根据1948年12月15日...

关于1948年12月15日

根据1948年12月15日...

关于1948年12月15日

根据1948年12月15日...

关于1948年12月15日

根据1948年12月15日...

关于1948年12月15日

根据1948年12月15日...

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED MAY 24 1948 RECEIVED HOBBS OFFICE

DUPLICATE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

Table with 4 rows and 4 columns for reporting types: REPORT ON BEGINNING DRILLING OPERATIONS, REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL, REPORT ON RESULT OF TEST OF CASING SHUT-OFF, REPORT ON RESULT OF PLUGGING OF WELL, REPORT ON REPAIRING WELL, REPORT ON PULLING OR OTHERWISE ALTERING CASING, REPORT ON DEEPENING WELL.

May 22, 1948

Artesia, New Mexico

Date

Place

OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Vickers Petroleum Company, Inc. Maxwell-Osmund Well No. 1 in the Company or Operator Lease 138 31E of Sec. 13, T. 13S, R. 31E, N. M. P. M., Caprock Field, Chaves County.

The dates of this work were as follows: May 18 Ran Casing. May 21 Drilled Plug.

Notice of intention to do the work was (was not) submitted on Form C-102 on May 13 19 48 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

We ran 3016' of 5 1/2" casing and cemented with 600 sacks May 18, 1948. On May 21, 1948 the plug was drilled, no water appeared in hole and drilling was resumed with cable tools.

Witnessed by Lantie Arnold Carper Drilling Company, Inc. Tool Pusher

Subscribed and sworn before me this 22nd day of May 1948

I hereby swear or affirm that the information given above is true and correct.

Notary Public

Name Marshall Lewis

My Commission Expires June 24, 1951

Position Authorized Agent

Representing Vickers Petroleum Company, Inc.

Company or Operator

My commission expires

Address 1901 Apco Tower, Oklahoma City, Oklahoma

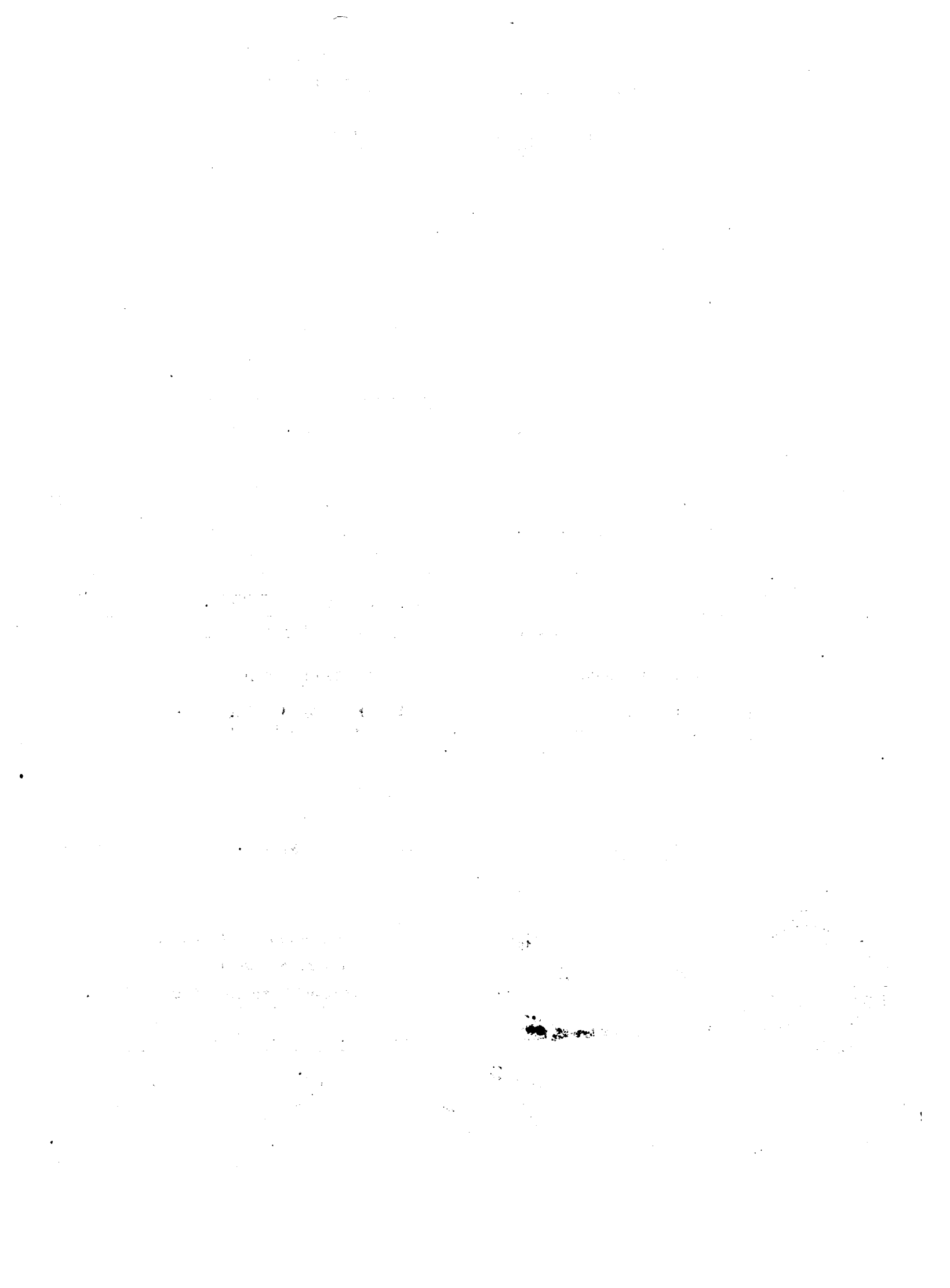
Remarks: Cement must come back to top of salt section

APPROVED

Date MAY 24 1948

Roy Yarbrough Name OIL & GAS INSPECTOR

Title



NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
MISCELLANEOUS NOTICES

RECEIVED
 MAY 17 1948
 HOOPER OFFICE

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS	<input type="checkbox"/>	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	<input type="checkbox"/>	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL	<input type="checkbox"/>		

Artesia, New Mexico
Place

May 13, 1948
Date

OIL CONSERVATION COMMISSION,
 Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the Vickers Petroleum Company, Inc.

Maxwell Osmond State Well No. 1 in NE SE
Company or Operator Lease

of Sec. 13, T. 13, R. 31, N. M. P. M., Caprock Field.
Chaves County.

FULL DETAILS OF PROPOSED PLAN OF WORK
FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

We will run approximately 3050' of 5 1/2" Casing and cement with 600 sacks
 May 14.

MAY 17 1948

Approved _____ 19____
 except as follows: Cement must
Return to top of salt
section

OIL CONSERVATION COMMISSION,
 By Ray Yarbrough
 Title OIL & GAS INSPECTOR

Vickers Petroleum Company, Inc.
Company or Operator

By Marshall Rowley
 Position Authorized Agent
 Send communications regarding well to

Name Vickers Petroleum Company, Inc.
 Address 1901 Apco Tower, Oklahoma City, Okla.

RECEIVED
MAY 7 - 1948
RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

RECEIVED
MAY 10 1948
RECEIVED
HOBBS OFFICE

Artesia, New Mexico

May 5, 1948

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico.

Place

Date

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Vickers Petroleum Company, Inc Maxwell Osmond State Well No. **1**

Company or Operator **NE SE** of Sec. **13**, T. **13**, R. **31**, N. M. P. M.,
Caprock Field, **Chaves** County

The dates of this work were as follows:

Notice of intention to do the work was (was not) submitted on Form C-102 on _____ 19____ and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

We ran 296' of new 8 5/8" 24# sals. casing and cemented with 150 sacks of cement April 29th. Plug was drilled April 30th. Shut off was obtained and drilling resumed.

Witnessed by **Stanley Carper** **Carper Drilling Co., Inc** **Vice President**
Name Company Title

Subscribed and sworn to before me this **5th** day of **May**, 19**48**
Glen Caskey
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name **Stanley Carper**

Position **Authorized Agent**

Representing **Vickers Petroleum Co., Inc**
Company or Operator

My Commission expires **9-2-51**

Address **1901 Apco Tower, Okla. City, Okla**

Remarks:

APPROVED
Date **MAY 10 1948**
Stanley Carper
Name
Vice President
Title



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Second block of faint, illegible text in the upper middle section.

Third block of faint, illegible text in the middle section.

Fourth block of faint, illegible text in the lower middle section.

Fifth block of faint, illegible text in the lower section.

Sixth block of faint, illegible text at the bottom of the page.

Handwritten signature or initials in the bottom right area.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOW OR CHEMICALLY TREAT WELL	<input type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	<input type="checkbox"/>	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	<input type="checkbox"/>
NOTICE OF INTENTION TO REPAIR WELL	<input type="checkbox"/>	NOTICE OF INTENTION TO PLUG WELL	<input type="checkbox"/>
NOTICE OF INTENTION TO DEEPEN WELL	<input type="checkbox"/>		<input type="checkbox"/>

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
MAY 7 - 1948
RECEIVED
MAY 10 1948
WIGBBS OFFICE

Artesia, New Mexico

5/5/48

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the Vickers Petroleum Company, Inc
Maxwell Osmond State

Company or Operator _____ Lease _____ Well No. 1 in NE SE
of Sec. 13, T. 13, R. 31, N. M. P. M., Caprock Field,
Chaves County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

We will run 296' of new 8 5/8" 24# smls. casing to be cemented with 150 sacks
April 29th. Plug will be drilled April 30 after cement has set for 30 hours.

Approved _____, 19____
except as follows:

Vickers Petroleum Company, Inc
Company or Operator
By Stanley Carper
Position Authorized Agent
Send communications regarding well to
Name Vickers Petroleum Company, Inc
Address 1901 Apco Tower, Okla. City, Okla.

OIL CONSERVATION COMMISSION,
By Ray Gardner
Title _____

RECEIVED
MAY 10 1964
U.S. AIR FORCE
HEADQUARTERS
WALLINGFORD AIR FORCE BASE
CONNECTICUT

UNITED STATES AIR FORCE - WASHINGTON, D. C. 20330

OFFICE OF THE SECRETARY OF THE AIR FORCE

ATTENTION: AIR FORCE PERSONNEL CENTER

TO: SAC, NEW YORK (100-100000) (P)
FROM: SAC, WASHINGTON (100-100000) (P)

SUBJECT: [Illegible]

[Illegible text]

[Illegible text]

[Illegible text]

[Illegible text]

[Illegible text]

[Illegible text]

[Illegible text]

[Illegible text]

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[Illegible text]

[Illegible text]

[Illegible text]

[Illegible text]

[Illegible text]

[Illegible text]

Company VICKERS PET. CO., INC.

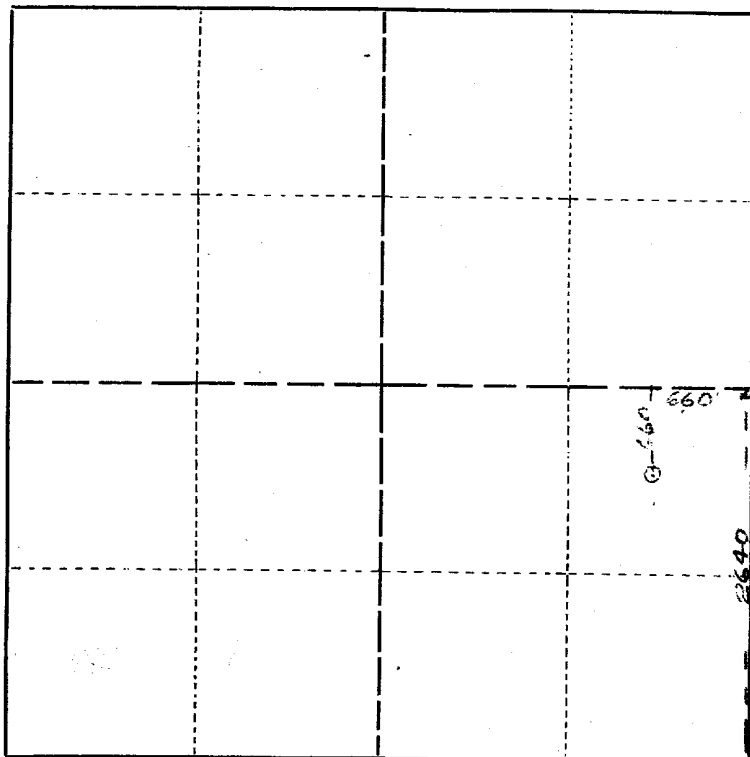
Lease MAXWELL-OSMUND-STATE Well No. 1

Sec. 13 T. 13 S., R. 31 E., N.M.P.M.

Location NE $\frac{1}{4}$, SE $\frac{1}{4}$.
660' fr. N.L. & 1980' fr. S.L.

County Chaves, New Mexico

RECEIVED
MAY 10 1948
REGISTERED
HOBBBS OFFICE



Scale 4" = 1 mile.

chained distances

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

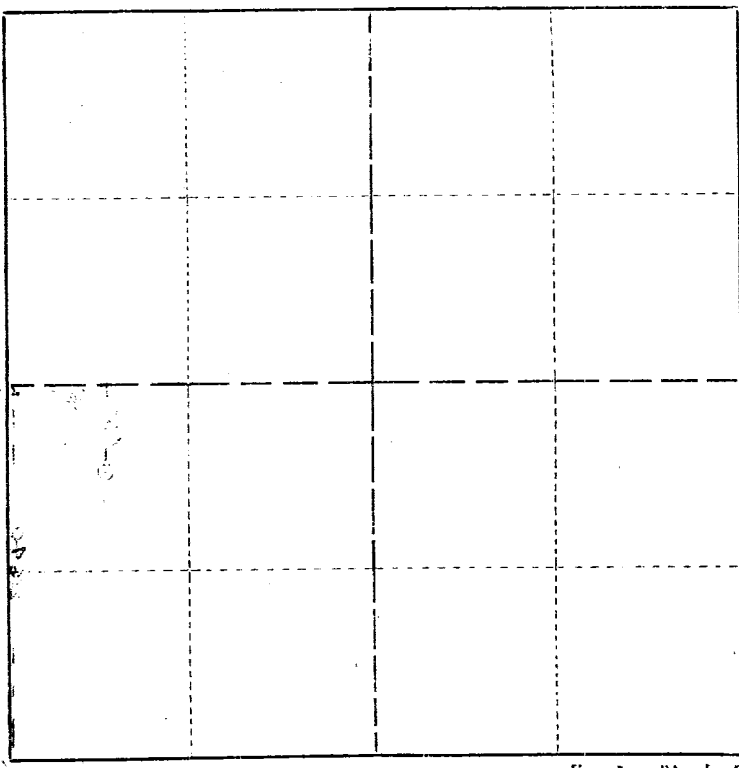
Seal:
Artesia, New Mexico

W. H. [Signature]
Registered Professional
Engineer and Land Surveyor.

Surveyed April 24, 1948

HONORABLE
 JUDGE
 DISTRICT COURT
 COUNTY OF
 NEW MEXICO

Company _____ VICKERS PET. CO., INC.
 Lease _____ MEXICO-GRAND STATE
 Well No. 1 _____
 Sec 13 T 13 S. R 31 E. N.M.P.M.
 Location _____ 660' ft. S. 1/4 1330' ft. N.
 County _____ Chaves
 New Mexico



N
 1/4
 2/4
 3/4
 4/4

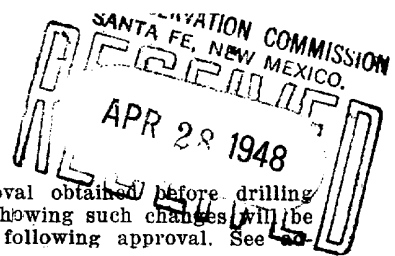
Scale 4" = 1 mile.
 This is to certify that the above plat was prepared from field notes
 obtained by actual surveys made by me or under my supervision and that the
 same are true and correct to the best of my knowledge and belief.

Seal: _____
 Registered Professional
 Engineer and Land Surveyor.

Artesia, New Mexico

Surveyed April 24, 1931

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Artesia, New Mexico
Place

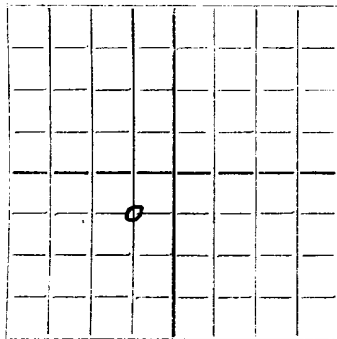
April 26, 1948
Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as
The Vickers Petroleum Co., Inc, Maxwell Omond State Well No. **1** in **NE SE**

Company or Operator Lease
of Sec. **13**, T. **13**, R. **31**, N. M. P. M. **Maprock** Field, **Chaves** County



AREA 640 ACRES
LOCATE WELL CORRECTLY

The well is **1980'** feet (N.) ~~xxx~~ of the **S** line and **660** feet
~~xxx~~ (W.) of the **E** line of **13-13-31**

(Give location from section or other legal subdivision lines. Cross out wrong directions)

If state land the oil and gas lease is No. **1** Assignment No. _____

If patented land the owner is _____

Address _____

If government land the permittee is _____

Address _____

The lessee is _____

Address _____

We propose to drill well with drilling equipment as follows: _____

Rotary to set 5 1/2" casing Cable tools for drilling pay

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: _____

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
11"	8 5/8	28#	New	300'	Cemented	150
7 3/8	5 1/2	14#	New	3030	Cemented	600

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil and gas sand should occur at a depth of about **3050** feet.

Additional information:

Approved **APR 30 1948**, 19_____
except as follows:

Sincerely yours,

The Vickers Petroleum Co., Inc
Company or Operator

By **Stanley Carper** *Stanley Carper*

Position **Authorized Agent**
Send communications regarding well to

OIL CONSERVATION COMMISSION
By *Justina Newman*
Title **ARTESIA REPRESENTATIVE**

Name **The Vickers Petroleum Co., Inc**
Address **1901 Apco Tower, Okla. City, Okla.**

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SECRET

... ..

SECRET