



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation
(Company or Operator)

Chaves State NMPM
(Lease)

Well No. 2, in SW 1/4 of SW 1/4, of Sec. 23, T. 13-S, R. 31-E, NMPM.

Caprock Pool, Chaves County.

Well is 660 feet from South line and 660 feet from West line of Section 23. If State Land the Oil and Gas Lease No. is E-7659

Drilling Commenced June 15, 1955. Drilling was Completed June 22, 1955.

Name of Drilling Contractor P. W. Miller Drilling & Production Co.

Address Box 5613, Roswell, New Mexico

Elevation above sea level at Top of Tubing Head 4429'. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 3051' to 3067' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SEAM	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>7-5/8"</u>	<u>26.40#</u>	<u>New</u>	<u>295'</u>	<u>Baker</u>			<u>Surface</u>
<u>4-1/2"</u>	<u>9.50#</u>	<u>New</u>	<u>304.3'</u>	<u>Baker</u>			<u>Prod. String</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>11"</u>	<u>7-5/8"</u>	<u>304'</u>	<u>250</u>	<u>House P & P</u>		
<u>6-3/4"</u>	<u>4-1/2"</u>	<u>3051'</u>	<u>75</u>	<u>" " " "</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

6-28-55 - Treated open hole formation from 3051-3067' with 8000 gallons lease crude, 1# sand per gallon.

Result of Production Stimulation Pumped 10 bbls oil, no water thru 2-3/8" tubing in 24 hours.

Depth Cleaned Out _____

LOG OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from..... 0 feet to..... 3067 feet, and from..... feet to..... feet.
 Cable tools were used from..... feet to..... feet, and from..... feet to..... feet.

PRODUCTION

Put to Producing..... July 1 , 19.55.....

OIL WELL: The production during the first 24 hours was..... 120 Est. barrels of liquid of which..... 100 % was
 was oil; % was emulsion; % water; and..... % was sediment. A.P.I.
 Gravity..... 35.7

GAS WELL: The production during the first 24 hours was..... M.C.F. plus..... barrels of
 liquid Hydrocarbon. Shut in Pressure..... lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

- | | | |
|---------------------|---------------------|----------------------------|
| T. Anhy..... | T. Devonian..... | T. Ojo Alamo..... |
| T. Salt..... | T. Silurian..... | T. Kirtland-Fruitland..... |
| B. Salt..... | T. Montoya..... | T. Farmington..... |
| T. Yates..... | T. Simpson..... | T. Pictured Cliffs..... |
| T. 7 Rivers..... | T. McKee..... | T. Menefee..... |
| T. Queen..... 3051' | T. Ellenburger..... | T. Point Lookout..... |
| T. Grayburg..... | T. Gr. Wash..... | T. Mancos..... |
| T. San Andres..... | T. Granite..... | T. Dakota..... |
| T. Glorieta..... | T. | T. Morrison..... |
| T. Drinkard..... | T. | T. Penn..... |
| T. Tubbs..... | T. | T. |
| T. Abo..... | T. | T. |
| T. Penn..... | T. | T. |
| T. Miss..... | T. | T. |

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6'		Distance from Kelly Drive				
			Bushing to Ground				
	280		Caliche & Red Bed				
	1309		Red Bed				
	1505		Anhydrite & Red Bed				
	2120		Salt & Red Bed				
	2345		Red Rock & Anhydrite				
	2498		Anhydrite & Red Bed				
	3024		Anhydrite & Gypsum				
	3051		Anhydrite				
	3067		Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 7, 1955

(Date)

Company or Operator..... Gulf Oil Corporation

Address..... Box 2167, Hobbs, N. M.

Name..... S. J. Jones

Position or Title..... Area Supt. of Prod.