

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other Instructions on reverse side)

Form approved.
Budget Bureau No. 42-R365.6.

5. LEASE DESIGNATION AND SERIAL NO.

NM-03844

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

ROCK QUEEN UNIT

8. FARM OR LEASE NAME

TRACT NO. 4

9. WELL NO.

27-2

10. FIELD AND POOL, OR WILDCAT

CAPROCK QUEEN

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SECTION 27

12. COUNTY OR PARISH

CHAVES

13. STATE

NEW MEXICO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other WATER INJ. WELL

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other PLUGGED

2. NAME OF OPERATOR

GREAT WESTERN DRILLING COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 1659 MIDLAND TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
330' FNL & 1650' FEL, SEC. 27, T-13-S, R-31-E
At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

CHAVES

13. STATE

NEW MEXICO

15. DATE SPUDDED

6-7-55

16. DATE T.D. REACHED

6-30-55

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

DF 4422'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3079'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

0-3079'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.30#	317'		140 sx	none
7"	17 & 25#	3079'		100 sx	628.52'

29. LINER RECORD

SIZE	TCP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

Perfs: 3045'-3050' w/6 SPF(Bullets)

32. ACID, SHOT, FRACTURE, SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
		PLUGGED					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John Ballantyne

TITLE

General Superintendent

DATE

3-3-76

RECEIVED
*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

MAR 11 1977

O.C.C.
ARTS & CRAFTS OFFICE

MAR 9 1977

RECEIVED