

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Great Western Drilling Company, Box 1659, Midland, Texas
(Address)

LEASE Rock Queen Unit ~~Tract 43~~ WELL NO. 86-6 UNIT F S 36 T 13 R 31

DATE WORK PERFORMED March 4, 5, 1961 POOL Caprock Queen

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.
The well will become an injection well in the future. Aliner was cemented with 35 sacks @ 3056'. (45' of 4-1/2", 9.5# J-55). After 24 hours, a pressure of 1500 psi was applied at the surface. There was no pressure drop after 30 minutes. The liner was gun perforated @ 3053-3056 with 4 shots/ ft. Rods and tubing were installed and the well returned to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:
 DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
 Tbnng. Dia _____ Tbnng Depth _____ Oil String Dia _____ Oil String Depth _____
 Perf Interval (s) _____
 Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>2-15-61</u>	<u>3-10-61</u>
Oil Production, bbls. per day	<u>4</u>	<u>4</u>
Gas Production, Mcf per day	<u>TSTM</u>	<u>TSTM</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>TSTM</u>	<u>TSTM</u>
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	(Company)	

OIL CONSERVATION COMMISSION
 Name _____
 Title _____
 Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.
 Name O.N.Crews
 Position Administrative Coordinator
 Company Great Western Drilling Company