

Form 9-531  
(Feb. 1951)

**APPROVED**

**MAY 1 1963**  
**RONNIE E. SHOOK**  
**ACTING DISTRICT ENGINEER**

(SUBMIT IN TRIPLICATE)

**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**GEOLOGICAL SURVEY**

Land Office **Las Cruces**  
Lease No. **LC-062486**  
Dist. \_\_\_\_\_

**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		<b>Report of Conversion to Injection</b>	<b>X</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 9, 1963

Well No. **17-8** is located **610** ft. from **S** line and **1980** ft. from **W** line of sec. **9**

**SE 1/4** of Sec. **9**      **14-3**      **31-2**      **101PM**

(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

**Caprock Queen**      **Chaves**      **New Mexico**

(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is **6154** ft.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**April 20, 1963 - Moved in well service unit and cleaned out well bore to total depth of 2803'.**

**April 23, 1963 - Ran 2308' of 2-3/8" EUE 8rd. 4.79 J-55 Suls. Cement lined tubing with Halliburton tensio type R-3 packer set at 2390'. Loaded annulus with fresh water (500 Sodium Dichromate added) and pressured to 4000 to test packer. Packer is holding.**

**May 1, 1963 - Hooked up injection manifold and began injection as per New Mexico Oil Conservation Commission Order R-2470. Have established an injection rate of around 400 barrels of water per day.**

I understand that this plan of work must receive approval in writing by the Geological Survey before operations are commenced.

Company **JOHN W. TRIGG COMPANY**

Address **POST OFFICE BOX 106**  
**WALJAMB, NEW MEXICO**

By *[Signature]*

Title **Production Clerk**