

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Tom L. Ingram

3. ADDRESS OF OPERATOR
P. O. Box 1757 - Roswell, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1980' FNL & 1980' FEL of Section 25-8S-32E**
At top prod. interval reported below **Same as above**
At total depth **Same as above**

14. PERMIT NO. **--** DATE ISSUED **--**

5. LEASE DESIGNATION AND SERIAL NO.

NM 0267786

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Garretson

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Tobac Pennsylvanian

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 25-8S-32E

12. COUNTY OR PARISH **Chaves** 13. STATE **New Mexico**

15. DATE SPUDDED **3-6-65** 16. DATE T.D. REACHED **4-19-65** 17. DATE COMPL. (Ready to prod.) **5-14-65** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **4436 KB** 19. ELEV. CASINGHEAD **4425**

20. TOTAL DEPTH, MD & TVD **9160** 21. PLUG, BACK T.D., MD & TVD **9035** 22. IF MULTIPLE COMPL., HOW MANY* **--** 23. INTERVALS DRILLED BY **→** ROTARY TOOLS **0-TD** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
9004-9014 Pennsylvanian Bough "C" 25. WAS DIRECTIONAL SURVEY MADE **--**

26. TYPE ELECTRIC AND OTHER LOGS RUN
Acoustic, Laterolog, Microlaterolog 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75 H-40	392	13-1/2	300 sacks	0
7-5/8"	24 & 26 H-40	3650	9-3/4	500 sacks	0
4-1/2"	11.60 N-80 & J-55	9160	6-3/4	400 sacks	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE 2-3/8" DEPTH SET (MD) 8994 PACKER SET (MD) -

31. PERFORATION RECORD (Interval, size and number)

4 SPF 9124-30, 9056-68 blocked off
4 SPF 9004-9014

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9056-9130	500 gallons
9004-9014	500 gallons MCA & 5000 gallons DS-30

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
4-27-65	Pumping	Producing					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-19-65	24 hours	-	→	150	200	112	1333
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
Pump	50	→	150	200	112	48	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold to Capitan, Inc. Bluit Gasoline Plant** TEST WITNESSED BY **Tom L. Ingram**

35. LIST OF ATTACHMENTS
Logs, Hole Deviation Survey, Description of cores and DST's.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tom L. Ingram TITLE Owner DATE May 20, 1965

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTE	
					TOP	
					TRUE VERT. DEPTH	
	0	250	Surface sands and caliche	Rustler	1745	
	250	1700	Red Beds and Sand	Yates	2343	
	1700	2343	Anhydrite and Salt	San Andres	3536	
	2343	3536	Sand and Shale	Glorietta	4944	
	3536	4944	Dolomite	Drinkard	6430	
	4944	7295	Sand and Dolomite	Abo	7295	
	7295	8500	Shale and Dolomite	Bough "C"	8990	
	8500	TD	Lime and Shale			