

NEW MEXICO OIL AND GAS COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Nov 29 9 36 AM '66

6a. Indicate Type of Lease
State Fee
6. State Oil & Gas Lease No.

1. Name of Well
2. Date of Completion
3. Type of Completion
OIL WELL GAS WELL DRY OTHER _____
WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
BASKETT D

4. Name of Operator
AMERICAN PETROLEUM CORPORATION
5. Location of Well
Sec 68, Hobbs, New Mex. 88240

9. Well No.
4
10. Field and Pool, or Wildcat
CATO San Andres

11. Direction
I LOCATED 1980 FEET FROM THE SOUTH LINE AND 700 FEET FROM EAST LINE OF SEC. 11 TWP. 8-S RGE. 30-E NMPM

12. County
CHAUVES

13. Date Drilled 11-2-66 16. Date T.D. Reached 11-12-66 17. Date Compl. (Ready to Prod.) 11-17-66 18. Elevations (DF, RKB, RT, GR, etc.) 4168' RDB 19. Elev. Casinghead -
20. Total Depth 3668' 21. Plug Back T.D. 3647' 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools Cable Tools
O-TD
24. Casing Interval(s), of this completion - Top, Bottom, Name
3584'-3628'
25. Was Directional Survey Made No
27. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 #	458'	12 1/4"	300	
7 1/2"	9.5 #	3668'	7 3/8"	800	

LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	NA	

31. Casing Interval Record (Interval, size and number)
3584-3628' W/2SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3584-3628'	2000 gal acid 30000 gal Sol Brine 13500 # Sand, 3000 # beads

PRODUCTION

33. Date First Production 11-24-66 34. Production Method (Flowing, gas lift, pumping - Size and type pump) Swab 35. Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-24-66	11	Swab		56	TSTM	42 BBLW	TSTM
			Calculated 24-Hour Rate	122	TSTM	?	25°

36. Flow Test Pressure. Casing Pressure
37. Gas Gravity (API (Corr.))
38. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented
39. Test Witnessed By

I certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

0-3 - NMOC-11
1 - NSW
SIGNED: [Signature]
1 - WSP
1 - RAN

TITLE: Area Foreman DATE: 11-28-66

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anyh Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates Miss	T. Cliff House	T. Leadville
T. 7 Rivers Devonian	T. Menelee	T. Madison
T. Queen Silurian	T. Point Lookout	T. Elbert
T. Grayburg Montoya	T. Mancos	T. McCracken
T. San Andres Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta McKee	T. Base Greenhorn	T. Granite
T. Paddock Ellenburger	T. Dakota	
T. Dinebry T. Gr. Wash	T. Morrison	
T. Tubb Granite	T. Todlito	
T. Drinkard Delaware Sand	T. Entrada	
T. Abo Bone Springs	T. Wingate	
T. Wolfcamp	T. Chinle	
T. Penn.	T. Permian	
T. Claco (Bough C)	T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
0	1830	1830	No syn-sedimentation
1830	2579	467	Anyh. det.
2579	2570	270	Anyh. No syn-sedimentation
2570	2749	179	Anyh.
2749	2923	174	No Anyh.
2923	3364	441	Anyh.
3364	3444	80	No Anyh.
3444	3668	224	Anyh.