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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 3 1 07 PM '67

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
K-3259

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
New Mexico "H" State

2. Name of Operator
Sun Oil Company

3. Address of Operator
P. O. Box 2792 Odessa, Texas 79760

9. Well No.
15

10. Field and Pool, or Wildcat
Cato San Andres

4. Location of Well
UNIT LETTER **N** LOCATED **660** FEET FROM THE **South** LINE AND **1980** FEET FROM THE **West** LINE OF SEC. **16** TWP. **8S** RGE. **30E** NMPM

12. County
Chaves

15. Date Spudded **4-24-67** 16. Date T.D. Reached **4-28-67** 17. Date Compl. (Ready to Prod.) **5-4-67** 18. Elevations (DF, RKB, RT, GR, etc.) **DF 4122, RKB 4123, GR 4113** 19. Elev. Casinghead **4121**

20. Total Depth **3520** 21. Plug Back T.D. **3483** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By Rotary Tools **0-3520** Cable Tools **-**

24. Producing Interval(s), of this completion - Top, Bottom, Name
3325-3375 Milnesand (San Andres)

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
GR Neutron

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20	452	12 1/2	300 Sk.	None
4-1/2	9.5	3520	7-7/8	300 Sk.	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
-	-	-	-	-

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	3269	3199

31. Perforation Record (Interval, size and number)
3325-36-38-40-42-46-50-53-55-57.5-61-63-65-69-75. (15 holes)
One 0.35" hole per interval.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3325-3375	8000 gal. 28% NE HCL

33. PRODUCTION

Date First Production **5-4-67** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Prod.**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
5-5-67	17	16/64	105.91	75.20	TSTM	11.00	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
100	Pkr.	105.91	105.91	TSTM	15.39	27.0

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By _____

35. List of Attachments
C-104 Inclination Tests electric logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. E. Edison TITLE Area Supt. DATE 5-8-67

