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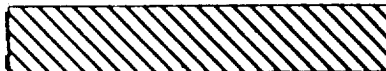
Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 11 7 57 AM '67

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.



7. Unit Agreement Name

8. Farm or Lease Name  
**CROSBY H**

9. Well No.  
**1**

10. Field and Pool, or Wildcat  
**CATO San Anacres**



12. County  
**Chaves**

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

2. Name of Operator  
**PAN AMERICAN PETROLEUM CORPORATION**

3. Address of Operator  
**BOX 68, HOBBS, N. M. 88240**

4. Location of Well  
UNIT LETTER **E** LOCATED **1980** FEET FROM THE **NORTH** LINE AND **660** FEET FROM

THE **WEST** LINE OF SEC. **9** TWP. **8-S** RGE. **30-E** NMPM

15. Date Spudded **4-25-67** 16. Date T.D. Reached **5-2-67** 17. Date Compl. (Ready to Prod.) **5-5-67** 18. Elevations (DF, RKB, RT, GR, etc.) **4047' R.D.B.** 19. Elev. Casinghead **-**

20. Total Depth **3350** 21. Plug Back T.D. **3323** 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By **Rotary Tools** **O-TD** Cable Tools \_\_\_\_\_

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**3100-68 3260-94 San Anacres.**

25. Was Directional Survey Made  
**No**

26. Type Electric and Other Logs Run  
**FOCUSED & MINIFOCUSED**

27. Was Well Cored  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 7/8"	24 #	476'	12 1/4"	300 Sx	
4 1/2"	9.5 #	3350'	7 7/8"	600 Sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	3300'	

31. Perforation Record (Interval, size and number)  
**3100-68, 3260-94**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3100-68	3000 gal 28%
3260-94	3000 gal 28%

33. PRODUCTION

Date First Production **5-5-67** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **FLOW** Well Status (*Prod. or Shut-in*)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
5-9-67	8 11	10/64		165	NA	7	NA

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
200	0		360	0	15	26.7°

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Vent** Test Witnessed By

35. List of Attachments  
**None**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **[Signature]** TITLE **AREA SUPERINTENDENT** DATE **5-9-67**

04 3- NMOCC-N  
1- NSD  
1- S&D  
1- Rky

MP

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Gloreto	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinebry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	90	90	Burgess Red Rock	0	90	90	Burgess Red Rock
90	476	386	Red Rock	90	476	386	Red Rock
476	997	521	Red Rock	476	997	521	Red Rock
997	1447	450	Red Rock, Anhy	997	1447	450	Red Rock, Anhy
1447	1540	93	Anhy, Salt	1447	1540	93	Anhy, Salt
1540	1900	360	Anhy, Red Rock	1540	1900	360	Anhy, Red Rock
1900	2021	121	Anhy	1900	2021	121	Anhy
2021	2372	351	Anhy, Salt	2021	2372	351	Anhy, Salt
2372	2454	82	Anhy, Shale	2372	2454	82	Anhy, Shale
2454	2729	275	Limu, Shale	2454	2729	275	Limu, Shale
2729	3350	621	Prime	2729	3350	621	Prime