

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

Shell Oil Company
 1. oil well gas well other
 P. O. Box 221, Houston, TX 77001
 2. NAME OF OPERATOR
 3. ADDRESS OF OPERATOR 660' FEL and 1980' FSL
 Same
 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
 AT SURFACE:
 AT TOP PROD. INTERVAL:
 AT TOTAL DEPTH:
 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Brown Federal
 7. UNIT AGREEMENT NAME
 3
 8. FARM OR LEASE NAME
 Cato (San Andres)
 9. WELL NO.
 10. FIELD OR WILD CAT NAME
 Section 22, T8S, R30E
 11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA
 Chaves AREA NEW BRAYE
 NA
 12. COUNTY OR PARISH 13. STATE
 4169' DF
 14. API NO.
 15. ELEVATIONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input checked="" type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

RECEIVED

JAN 18 1980

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

- 9-13-79: Pulled prod equipment. Set GTPP @ 2400' & capped w/35' cmt on top of including estimated date of starting and proposed work. (Clearly state all pertinent details, and give pertinent dates, measured and true vertical depths for all markers and zones pertinent to this work.)*
 9-14-79: Notified USGS. Perf'd csg @ 2200' & set cmt retainer @ 2100'.
 9-15-79: Ppd 100 sx cmt plug & reversed @ 2000'. Left 35' cmt on top of retainer. Perf'd csg @ 1150'. Set cmt retainer @ 1000' & ppd 100 sx cmt plug into perfs. Left 35' cmt on top of retainer.
 9-17-79: Perf'd csg @ 515' & established circulation @ surface. Ppd 200 sx cmt plug into perfs. Circulate cmt to surface & left cmt in 5 1/2" csg from surface to perfs @ 515'. Marked location w/4" pipe, 4' above GR level w/Brown Federal #3, 660' FEL and 1980' FSL, Section 22, T8S, R30E welded on pipe. Location cleaned.

Subsurface Safety Valve: Manu. and Type A. J. Fore
Sr. Engr. Techn. January 14, 1980

18. I hereby certify that the foregoing is true and correct

SIGNED A. J. Fore TITLE _____ DATE _____

(Orig. Sgd.) GEORGE H. STEWART (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE MAR 03 1980
CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well sit-conditioned for final inspection looking to approval of the abandonment.

GPO : 1970 O - 214-149

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FEDERAL BUREAU OF SURVEY
WASHINGTON, D.C.

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MAR 5 1980

OIL CONSERVATION DIVISION

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