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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR

Operator **The Eastland Drilling Company**

Address **730 Petroleum Life Building, Midland, Texas 79701**

Reason(s) for filing (Check proper box)

New Well Change in Transporter of: Oil Dry Gas

Recompletion Casinghead Gas Condensate

Change in Ownership

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name **Hodges Fed.** Well No. **1** Pool Name, Including Formation **UNDESIGNATED Cato-San Andres** Kind of Lease **Federal** Lease No. **NM-022636**

Location

Unit Letter **J**, **2305** Feet From The **South** Line and **2310** Feet From The **East**

Line of Section **23** Township **8 S** Range **30 E**, NMPM, **Chaves** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) **Box 1073, Wall Bldg., Midland, Texas 79701**

Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) **Box 69, Hobbs, New Mexico**

If well produces oil or liquids, give location of tanks. Unit **A** Sec. **27** Twp. **8S** Rge. **30E** Is gas actually connected? **No** When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded Sept. 3, 1968	Date Compl. Ready to Prod. Sept. 19, 1968	Total Depth 3640			P.B.T.D. 3622			
Elevations (DF, RKB, RT, GR, etc.) 4214' RKB, 4203' GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 3588			Tubing Depth 3622			
Perforations One 0.45" jet hole each @ 3588, 3590, 3596, 3598, 3600, 3602, 3604, 3606, 3609'					Depth Casing Shoe 3640			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11 7-7/8	8-5/8 4-1/2	388.20'	250 sx reg. 2 1/2 Caelo
	2" EUE	3640.0'	250 sx Inco-Pos.
		3622.0'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Sept. 19, 1968	Date of Test Sept. 22, 1968	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs.	Tubing Pressure 40	Casing Pressure 540	Choke Size 1/2"
Actual Prod. During Test	Oil - Bbls. 63.0	Water - Bbls. 20.0	Gas - MCF 26.46

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

George D. Neal
George D. Neal
(Signature)
Superintendent
(Title)
October 3, 1968
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY *James D. Foney*

TITLE _____

(This form is to be filed in compliance with RULE 1104.)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.