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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee  XXXX  
5. State Oil & Gas Lease No.  
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**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Shell Oil Company</b>	8. Farm or Lease Name <b>H. H. McGrail</b>
3. Address of Operator <b>P. O. Box 1509, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>K</b> , <b>1080</b> FEET FROM THE <b>west</b> LINE AND <b>1980</b> FEET FROM THE <b>south</b> LINE, SECTION <b>5</b> TOWNSHIP <b>9-S</b> RANGE <b>30-E</b> NMPM.	10. Field and Pool or Wildcat <b>UNDESIGNATED</b> Cato San Andres
15. Elevation (Show whether DF, RT, GR, etc.) <b>4066 DF</b>	12. County <b>Chaves</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> XXXX	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**November 27, 1968 thru December 1, 1968**

1. Ran 103 joints (3316.27') 4½", 10.5lb., J-55, 8rd, ST&C casing.
2. Set @ 3329' and cemented with 400 sacks Class C and 5.3 lb. per sack salt.
3. Plug down 1 PM 11-28-68 with 1800 psi. Float held.
4. WOC 24 hrs.
5. Pressure tested casing to 3000 psi. OK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED J. D. Duren TITLE Staff Petrophysical Engineer DATE 12-26, 1968

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: