

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

W-027348

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shell Sublet "A"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

State (San Andres)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 20, T-8-S, R-31-E

WIP

12. COUNTY OR PARISH

Chaves

New Mexico

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

The Eastland Drilling Company

3. ADDRESS OF OPERATOR

704 Petroleum Life Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

660' from North line and 660' from East line.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4203' GR, 4214' RT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On October 9, 1969, moved in and rigged up Lea County Casing Pullers. Pulled rods and with tubing set at 3760 feet, circulated hole with 10# per gal. drilling mud. Set cement plug with 25 sacks cement from 3760 to 3460 feet, through 2" tubing.

On October 11, 1969, pulled tubing and shot 4-1/2" casing at 2860' but could not pull loose. Shot 4-1/2" casing at 2695 feet and layed down casing. Top of 4-1/2" casing stub is at 2695 feet from surface with casing shoe at 3782'.

Ran tubing and set additional plugs as follows:

2695' to 2615' w/25 sacks - top of 4-1/2" casing.

1825' to 1745' w/25 sacks - base salt.

400' to 320' w/25 sacks - in and out of 8-5/8" casing at 381'.

30' to surface w/10 sacks - top of 8-5/8" casing.

Set 4-1/2" O.D. x 4' marker in top of 8-5/8" casing. Notice will be sent as soon as location is cleared of material and ready for final inspection.

Casing left in hole:

1087'-4-1/2", 9.5#, J-55 casing from 2695' to 3782'.

381'-8-5/8", 25#, J-55 casing from surface to 381'.

RECEIVED

OCT 23 1969

U. S. GEOLOGICAL SURVEY
ARTERIAL

18. I hereby certify that the foregoing is true and correct

SIGNED

Superintendent

TITLE **Superintendent**

DATE **10-20-69**

(This space for Federal or State official use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

MAY 25 1970

R. L. BEEKMA

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229
GPO 837-499 887-851

RECEIVED

RECEIVED

MAY 26 1970

O. C. C.
ARTESIA, OFFICE

OIL CONSERVATION BOARD

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

02-027348

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

RECEIVED

2. NAME OF OPERATOR
The Eastland Drilling Company

SEP 22 1969

3. ADDRESS OF OPERATOR
704 Petroleum Life Building, Midland, Texas 79701

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Siete (San Andres)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NE1/4

Sec. 20, T-8-S, R-31-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4203' GR, 4214' RT

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Cement is circulated behind 8-5/8" casing set @ 381 feet. The well was drilled to total depth of 3782' and 4-1/2 casing cemented @ 3782' with 250 sacks on Feb. 4, 1969. Calculated top of cement behind 4-1/2" casing is 2640 feet. Production has declined so that the well is no longer economical to produce. The producing interval is from 3702' to 3755'.

It is proposed to plug the well by loading the hole with 10# drilling mud through 2" tubing and set a bottom plug with 25 sacks of cement from 3775 to 3475 feet in 4-1/2" casing. The casing will then be shot and recovered.

Additional plugs will be set as follows: (7-7/8" hole)

Plug from 2640 to 2560' w/25 sacks. Top of 4-1/2" casing.

Plug from 1825 to 1745' w/25 sacks. Base salt.

Plug from 400 to 320' w/25 sacks. In and out 8-5/8" casing.

Plug from 30' to surface w/10 sacks. Top 8-5/8" casing.

It is anticipated to begin work September 29, 1969, using casing pullers.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE **Superintendent**

DATE **9-19-69**

(This space for Federal or State official use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

APPROVED
SEP 22 1969
R. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

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Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.