

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R3555.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL [] GAS WELL [X] DRY [] Other []

2. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RENVR. [] Other []

3. NAME OF OPERATOR: Continental Oil Company

4. ADDRESS OF OPERATOR: Box 460, Hobbs, New Mexico 88240

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL + 660' FWL of Sec 28,

At top prod. interval reported below

At total depth Same

14. PERMIT NO. DATE ISSUED

15. DATE SPOOLED 3-3-70 16. DATE T.D. REACHED 3-23-70 17. DATE COMPL. (Ready to prod.) 3-31-70 18. ELEVATIONS (DF, REB, RT, CR, ETC.)* 3886

19. ELEV. CASINGHEAD 20. TOTAL DEPTH, MD & TVD 2125 21. PLUG BACK T.D., MD & TVD 2114 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2089 - 2113 Queen

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/N

Table with 5 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Includes handwritten entries like 8 5/8, 24, 447, 12 1/2, 225 (Cumulative), none.

Table with 5 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD). Includes handwritten entries like 3 1/2, 9.3, 2120, 8.

Table with 2 columns: PERFORATION RECORD (Interval, size and number), ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Includes handwritten entries like 2089', 2091', 2093', 2095', 2097', 2099', 2110', 2111', 2113', 2113' w/125PF.

Table with 7 columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, RATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO. Includes handwritten entries like 3-31-70, Flowing, RECEIVED, 3-31-70, 24, 1", 69 MAY 6 1970.

24. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut-in pending gas purchase

25. LIST OF ATTACHMENTS

26. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED M. E. Hoakler TITLE Staff Supervisor DATE 5-1-70

5. LEASE DESIGNATION AND SERIAL NO. 11M-0343765 (2) 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME W. R. MEANS

9. WELL NO. 7

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 28, T-145, R-30E

12. COUNTY OR PARISH Chisna 13. STATE N. Mex

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

Table with 5 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Includes handwritten entries like 8 5/8, 24, 447, 12 1/2, 225 (Cumulative), none.

Table with 5 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD). Includes handwritten entries like 3 1/2, 9.3, 2120, 8.

Table with 2 columns: PERFORATION RECORD (Interval, size and number), ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Includes handwritten entries like 2089', 2091', 2093', 2095', 2097', 2099', 2110', 2111', 2113', 2113' w/125PF.

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SIGNED M. E. Hoakler TITLE Staff Supervisor DATE 5-1-70

2222 at 4 (See Instructions and Spaces for Additional Data on Reverse Side) Jack McCall 2/1

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 21 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			GEOLOGIC MARKERS	38.		
				Rustler		403
				Salado		519
				Yates		1325
				Queen		2085

RECEIVED
 MAY 5 1970
O.C.C.
 ARTESIA OFFICE