

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

FEB 3 11 30 AM '89

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
PO Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Unit Letter A, 660' FNL and 990' FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
E.L. Peery Fed. Com.

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Little Lucky
Lake Morrow

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
Sec. 29, T15S, R30E

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3999' DF

12. COUNTY OR PARISH 13. STATE
Chaves NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/19/89 MIRU pulling unit. Pump 18 bbls. brine down tbq. ND tree, NU BOP. TOH with 308 jts. 2 3/8" tbq. and packer. By wire-line, set 5 1/2" CIBP at 9800'. Cap with 35' cement.

1/20/89 Ran tbq. to 9730'. Circulated casing with salt gel mud. Pull tbq. to 8054'. Spot 35 sx. cement from 8054'-7896'. Pull tbq. to 5835'. Spot 35 sx. cement plug from 5835'-5685'. Pull tbq. to 5071'. Spot 75 sx. cement plug 5071'-4721'. SD WOC.

1/23/89 TIH. Tag cement top at 4335'. Pull tbq. to 3105'. Spot 25 sx. plug from 3105'-2995'. Pull tbq. to 1457'. Spot 25 sx. plug 1457'-1357'. TOH. Perf 5 1/2" & 8 5/8" casing with 4 js at 504'. Ran tbq. to 765'. Break circulation down 5 1/2" & out between 8 5/8" & 11 3/4" casing.

1/24/89 Spot 10 sx. cement plug from 758'-658'. TOH with tbq. Pump 16 bbls. brine down 5 1/2" casing. Break circulation thru perfs. Pump 200 sx. Class "H" cement, break circulation with cement to surface. Circulate 15 sx. to pit. Dig out cellar.

1/25/89 Cut wellhead off. Install dryhole marker. Change status to P & A effective 1/25/89. Clean location.

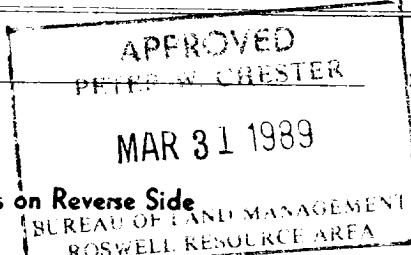
18. I hereby certify that the foregoing is true and correct
SIGNED J. A. Head TITLE Hobbs Area Superintendent DATE 1/31/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.



See Instructions on Reverse Side