

N. M. D. C. C. CORP
UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 055564

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

ISLER

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec 31, T 9S, R 30 E

12. COUNTY OR PARISH 13. STATE

Chavis

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Wildcat (Pipe set waiting on completion)

2. NAME OF OPERATOR

Jack Phillips

3. ADDRESS OF OPERATOR

P.O. Drawer 392, Gladeview, Texas 75647

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface

660' South of N L & 660 West of E L
Sec 31, T 9S, R 30 E

14. PERMIT NO.

Approved 9-13- 71

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4041

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Setting Production Casing

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-16-71

1) Drill Stem tested 7240-7294 5/8 Bottom ch & 1" Top Choke
Tool opened 30 min - Closed 60 min - Opened for 4 hrs - Closed 3 hrs.

First Period

INH 3819
IF 50
FF 159
SI 2312

Second Period

IF 172
FF 551
SI 2291
FHH 3638

Recovered 60' of free 42.2° oil, 180' of oil & gas cut mud, & 1079' of slightly oil & gas cut muddy water @ 53,000 PPM

2) Drill stem tested 9152-9240 5/8 Bottom choke & variable top
Tool opened 6 minutes - closed 60 minutes - opened 5 hrs - shut in 3 hrs.

First Period

INH 4572
IF 1374
FF 1519
SI 3584

Second Period

IF 1423
FF 1609
SI 2749
FHH 4530

Recovered 90' of 55° Distillate and 10' water

*Further information on back.

RECEIVED
DEC 6 1971
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operator

DATE 12-1-71

(This space for Federal or State office use)

TITLE

DATE

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

DEC 7 - 1971

R. L. BECKMAN

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement; otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of packing of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection leading to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229
847-485

11-9-71

- 3) Drilled to total depth of 10,200'

11-10-71

- 4) Drill stem tested 10,116-10,200'
5/8 Bottom choke & 1" Top Choke
Tool opened 30 minutes - closed 60 minutes -
opened 60 minutes & closed 3 hrs.

First Period		Second Period	
IHH	5034	IF	4078
IF	2270	FF	4078
FF	4073	SI	4078
SI	4073	FHH	5034

Recovered 8770' Black salty water & 200 mud.

11-12-71

- 5) Ran Laterolog, Sonic-Gamma Ray, Sidewall Neutron, Velocity Survey.

11-16-71

- 6) Set 301 jts of 4 1/2 - 11.60# - N 80 & K-55
to 9480 & cemented with 750 sacks class "C"
cement + salt & CFR-2. Tested casing to 2600#.
Installed 900 Series Tree - Waiting on completion -
To perforate Morrow Sand at 9277-9290 & test.

- 7) 12-1-71

Still waiting on weather to perforate & complete

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OIL CONSERVATION COMM.
HOBBS, N. M.

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O. C. C.
ARTESIA, OFFICE