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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.
K-3349

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Adobe Oil Company	8. Farm or Lease Name Chaves "A" State
3. Address of Operator 1100 Western United Life Bldg., Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER E 660 FEET FROM THE west LINE AND 1980 FEET FROM THE north LINE, SECTION 1 TOWNSHIP 8-S RANGE 32-E NMPM.	10. Field and Pool, or Wildcat Chaveroo (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4372' Gr	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT PART OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER perf-acidize-complete <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8/15/75 ran GrN log, perforated one hole at 4268, 70, 72, 80, 81, 82, 83, 84, 85 (9 holes). Ran 140 jts 2-3/8" J-55 tbg to 4301'. Acidized w/1000 gal acid. Swbd well down to 3500' from surface with show oil and gas. Reacidized w/6000 gal acid. Swbd well down to 2500' with show oil and gas. Ran rods and pump. Set pumping unit and tied in electricity. Put well to pumping 9/3/75. Took potential test 9/9/75. Produced 46 BO plus 53 BW in 24 hours with 16 Mcf gas. GOR 348, gravity oil 23.8%. Final report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John W. Runyan* TITLE Vice President DATE 9/10/75

APPROVED BY *John W. Runyan* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 11 1975