

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
 Amoco Production Company

3. ADDRESS OF OPERATOR
 P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
 AT SURFACE: 660' FSL X 660' FWL, Unit M
 AT TOP PROD. INTERVAL: Sec. 34, T-7-S, R-31-E
 AT TOTAL DEPTH:

5. LEASE
 NM-046153-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME RECEIVED

8. FARM OR LEASE NAME
 Miller Federal MAR 15 1983

9. WELL NO.
 6 O. C. D.

10. FIELD OR WILDCAT NAME ARTESIA, OFFICE
 Tom-Tom San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 34-7-31

12. COUNTY OR PARISH; 13. STATE
 Chaves NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB. AND WD)
 4294' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	Pump test & temporarily abandon		

RECEIVED
 (NOTE: Report results of multiple completion or zone change on Form 9-330.)
 MAR 10 1983
 OIL & GAS
 MINERAL RESOURCES DIVISION

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On December 1, 1982 pump tested well 24 hours. Well began producing oil and gas but turned to 100% water after a few hours. Produced 26 BO, 70 BW, and 279 mcf in 24 hours. Well has been temporarily abandoned pending PXA.

0+6-BLM R 1-HOU 1-CLF 1-W. Stafford, HOU

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Mark Truema* TITLE Ast. Adm. Analyst DATE 3-8-83

APPROVED (This space for Federal or State office use)
 (Orig. Fed.) PETER W. CHESTER

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

MAR 14 1983
 FOR JAMES A. GILLHAM DISTRICT SUPERVISOR

APPROVED FOR MONTH PERIOD
 ENDING MAR 14 1984

*See Instructions on Reverse Side

RECEIVED

MAR 21 1983

O.C.D.
HOBBS OFFICE