

36-115-21-14

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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K- 2779	
7. Unit Agreement Name	
8. Farm or Lease Name	
State "6"	
9. Well No.	
11	
10. Field and Pool, or Wildcat	
Chaveroo-San Andres	
12. County	
Chaves	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work			7. Unit Agreement Name		
b. Type of Well			8. Farm or Lease Name		
DRILL <input checked="" type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	State "6"		
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	9. Well No.		
2. Name of Operator			11		
Champlin Petroleum Company			10. Field and Pool, or Wildcat		
3. Address of Operator			Chaveroo-San Andres		
300 Wilco Building Midland, Texas 79701			12. County		
4. Location of Well			Chaves		
UNIT LETTER	LOCATED	FEET FROM THE	LINE		
H	1650	North	AND 330 FEET FROM THE East LINE OF SEC. 6 TWP. 8-S RGE. 33-E NMPM		
19. Proposed Depth		19A. Formation		20. Rotary or C.T.	
4600		San Andres		Rotary	
21. Elevations (Show whether DF, RT, etc.)		21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
		Statewide Blanket Drilling Bond \$25,000		Sitton Drilling Co.	
				22. Approx. Date Work will start	
				October 28, 1976	

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	1900*	850	Surface
7-7/8"	4-1/2"	10.5#	4600'	285	

* Top of Anhydrite Section.

Drill 12-1/4" hole to top of the Anhydrite, run 8-5/8" and cement w/850 sacks or enough to circulate cement to surface. WOC 18 hrs. Install BOP stack and test casing to 800# for 30 minutes. Drill 7-7/8" hole to 4600' (TD). Run 4-1/2" casing to 4600' and cement w/285 sacks Class "H". Casing will be centralized and ruff-coated throughtout pay zone. Pressure test 4-1/2" casing to 1000# for 30 minutes. BOP stack to consist of a double hydraulic with blind & pipe rams.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Walter Marshall Title District Clerk Date October 26, 1976

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE Oct 27 1976

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 27 1975

OIL CONSERVATION COMM.
HOBBS, N. M.

11-1-75