

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-8251

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator PETROLEUM DEVELOPMENT CORPORATION 3. Address of Operator 9720-B Candelaria, N.E., Albuquerque, New Mexico, 87112 4. Location of Well UNIT LETTER <u>J</u> <u>2,086</u> FEET FROM THE <u>South</u> LINE AND <u>2,086</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>8S</u> RANGE <u>33E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4,375' GL	7. Unit Agreement Name 8. Farm or Lease Name Tobac McKay State 9. Well No. #1 10. Field and Pool, or Wildcat Tobac Pennsylvanian 12. County Chaves
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER _____ <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/16/82: 5½ cement set at 6,735'.

6/17/82: Pumped 50 sacks of Class "H" cement under retainer and squeezed at 2,000 psi. Unstung from retainer and pumped 50 sacks on top of retainer.

6/22/82: 50 sacks of Class "C" cement at 4,229'. Covering casing cuts at 4,181' and 3,944'.

6/24/82: 50 sacks of Class "C" cement at 3,784'. Covering the shot at 3,748' and the 8-5/8" casing sleeve.
35 sacks of Class "C" at 2,544' in and out of 5½" casing stub. Could not tag plug. Respotted 40 sacks Class "C" plug and tagged top of plug at 2,381'.

6/26/82: 50 sack Class "C" plug at 2,004'.

6/27/82: 40 sack Class "C" plug at 478'.
Placed dry hole marker and 10 sack surface plug.

NOTE: Hole was circulated with mud and all plugs were displaced with mud.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gary L. Roberts TITLE Field Manager DATE July 8, 1982

APPROVED BY Ronald M. Cuthbert TITLE OIL & GAS INSPECTOR DATE JAN 4 1984

CONDITIONS OF APPROVAL, IF ANY:

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HOLERS OFFICE