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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER

1. Name of Operator  
Flag-Redfern Oil Company

2. Address of Operator  
P. O. Box 23 Midland, Texas 79702

3. Location of Well  
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM  
THE East LINE, SECTION 26 TOWNSHIP 7-S RANGE 31-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
Southard "A" ~~#~~

9. Well No.  
1

10. Field and Pool, or Wildcat  
Tom-Tom (San Andres)

11. Elevation (Show whether DF, RT, GR, etc.)  
4375' G.L.

12. County  
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 4100'. Schlumberger ran CNL-FDC, DLL & MLL Logs. Ran 100 jts. of 4 1/2", 10.5#/ft, K-55 ST&C casing and set @ 4099'. Pumped 500 gals mud flush. Cemented with 250 sx. 50-50 Cl H - Poz A, 2% gel, 8# Salt & 0.75% CFR-2. Plug down @ 6:15 AM 5-14-79. Top of cement by calculations from open hole caliper log is 2983'. Tested casing to 1500 psig - held okay. WOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE 5-16-79

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE MAY 18 1979

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 1 5 1973

OIL COMPANY