

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE NM 13999A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Phillips Federal

9. WELL NO. #1

10. FIELD OR WILDCAT NAME
Chaveroo SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 13, T8S, R32E

12. COUNTY OR PARISH Chaves 13. STATE N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4429 G.L.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
El Ran, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 911, Lubbock, TX 79408

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Letter I, 330' FEL & 1980' FSL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: 4478'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>
(other)			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Set CIBP at 4218' and spot 35' cement plug on top.
2. Run freepoint and cut casing off at 1598' and pulled 4 1/2" casing.
3. Load hole w/ mud.
4. Spot 30 sacks cement at 4 1/2 stub at 1598' W.O.C. tag plug on top.
5. Load hole w/ mud.
6. Spot 15 sacks surface plug set up P.A. marker.

Completed 5/7/92

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Engineering Manager DATE 6/19/92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side

APPROVED
PETER W. CHESTER
JUN 24 1992
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

A. J. ...

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