

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT I
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Arizos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

I. Operator Earl R. Bruno Well API No. 30005-20701

Address P.O. Box 590 Midland, Texas 79702

Reason(s) for Filing (Check proper box) Other (Please explain)

New Well Change in Transporter of: Oil Dry Gas

Recompletion Casinghead Gas Condensate

Change in Operator

If change of operator give name and address of previous operator El Ran, Inc. P.O. Box 911, Lubbock, Texas 79408

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Chaveroo San Andres Unit</u>	Well No. <u>2</u>	Pool Name, including Formation <u>San Andres Chaveroo</u>	Kind of Lease State, Federal or Fee <input checked="" type="checkbox"/>	Lease No. <u>NM 13999</u>
Location (Tract I)				
Unit Letter <u>F</u>	<u>1650</u> Feet From The <u>NL</u> Line and <u>2200</u> Feet From The <u>WL</u> Line			
Section <u>3</u>	Township <u>8 South</u>	Range <u>32 East</u>	<u>NMPM, Chaves</u> County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)
Phillips 66 Company Trucks 901 Adams Building, Bartlesville, OK 74004

Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)
Trident NGL, Inc. Attn: Plant Accounting, RM 456
10200 Crogan's Mill Road, The Woodlands, TX 77380

If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

By: Randy Bruno
 Signature Randy Bruno Title President
 Printed Name August 31, 1992 Telephone No. 915/685-0113
 Date

OIL CONSERVATION DIVISION

Date Approved SEP 08 1992
 By ORIGINAL SIGNED BY JERRY SEXTON
 Title DISTRICT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

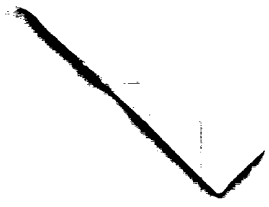
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



LTR



Job separation sheet



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