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5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Mobil Producing TX. & N.M. Inc. 3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046 4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>8S</u> RANGE <u>30E.</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name C. L. O'Brien 9. Well No. 2 10. Field and Pool, or Wildcat Lightcap-Montoya 15. Elevation (Show whether DF, RT, GR, etc.) 4060 GR 12. County Chaves
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8060, PBDT 8047, Montoya Perfs 8002-8008
03/19/84 MIRU Poos WS Ut, POH w/rods & pump.
03/20/84 NU BOP, unset TAC, POH w/2-3/8 tbg, TAC, SN & BPMA, RIH w/4-3/4 bit + 5-1/2 CS + 6 - 3-1/2 DCs on 92 jts 2-3/8 tbg to 3020'.
03/21/84 Fin GIH w/bit, CO fill 7967-8047, circ out scale, circ hole clean, POH w/tbg.
03/22/84 Fin POH w/bit, WIH w/ 5-1/2 HOWCO cmt ret on 2-3/8 tbg, set ret @ 7905', press test tbg 3000 psi/ok, press csg 500, estb inj rate into Montoya perfs 7955-8008m HOWCO cmt sqz perfs w/200x Class H cmt .6% Halad 9 tail-in w/100x Class H Neat, pulled stinger out of ret to 7874, rev circ out 19x cmt, job compl @ 2 PM.
03/23/84 GIH w/ bit, CS, DCs & 2-3/8 tbg, tag cmt @ 7860, DO hard cmt to 7905 & DO cmt ret, circ clean POH.
03/24-25/84 GIH w/bit, CS, DCs & 2-3/8 tbg to 7800.
03/26/84 Cont drlg cmt ret 7905-7907, drl hard cmt 7907-8015, fell thru to 8047, circ hole clean, press test 5-1/2 - 8-5/8 csg 8047-surf 1000 psi/15 min/held ok, displ hole w/450 bbls 2% KCL fr wtr, pulled 12 jts tbg.
03/27/84 Fin POH w/bit, SDF high winds.

SEE REVERSE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula A. Collins TITLE Authorized Agent DATE 06/22/84

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT I SUPERVISOR DATE JUN 26 1984

CONDITIONS OF APPROVAL, IF ANY:

#17. Continued from front.

- 03/28/84 BBF WL Serv perf 5-1/2 csg Lower Montoya zone w/1JSPF 8002-8008 - 7 holes, job compl @ 10:30 AM, WIH w/pkr on 2-3/8 tbg, set pkr @ 7994, HOWCO pumped 1000 gals 15% DINE Fe HCl acid, 7 RCNBS down tbg and acidized perfs, comm after pmpg 250 gals acid into form, rev circ out remaining acid, drop SV, press test tbg 2500/held ok, reset pkr @ 7868, press test csg 570#, bld off to 500#/3 min, ret SV, pulled 88 jts tbg.
- 03/29/84 WIH w/HOWCO 5-1/2 cmt ret on 2-3/8 tbg, hyd-test tbg 5000, GIH, found one split jt & one col leak, set cmt ret @ 7880, HOWCO PI Montoya perfs 7955-8008, resqz perfs w/200x Class H cmt .3% Halad 4 5# sd/x, tail-in w/100x Class H Neat, sqz press 3800, POH w/tbg.
- 03/30/84 RIH w/4-3/4 bit, CS, DCs on 20 jts 2-3/8 tbg.
- 03/31-
- 04/01/84 Fin RIH w/ tbg & bit, tagged cmt @ 7840, DO hard cmt 7840-7880, DO cmt 7880, DO hard cmt to 7920, circ hole clean, pulled bit.
- 04/03/84 WL Serv perf csg in Lower Montoya zone w/1JSPF 8002-8008 - 7 holes, job compl @ 11 AM, WIH w/ pkr, FL on/off tool, 258 jts 2-3/8 tbg & tbg subs, set pkr @ 7994, rel on/off tool, acidized perfs w/1000 gals 15% DINE Fe HCl acid + 7 RCNBS, job compl @ 6 PM.
- 04/04/84 BOP w/pkr, WIH w/5-1/2 cmt ret on 2-3/8 tbg to 4000.
- 04/05/84 Set ret @ 7849, HOWCO PI perfs 7955-7986, resqz w/200x Class H cmt .4% Halad 4 + .2% CRF2.
- 04/06- WIH w/bit & drld cmt & ret.
- 13/84
- 04/14- RIH w/ to 8047, circ hole clean, press csg to 1400 psi, POH w/2-3/8 tbg & bit.
- 15/84
- 04/16/84 WIH w/pkr on 2-3/8 tbg, set pkr @ 7995, press csg 500/15 min/ok.
- 04/17/84 Swabing well.
- 04/18/84 Rel & POH w/pkr, WIH w/ 2-3/8x30'BPMA @ 7919-7949, 2-3/8x4' perf tbg sub @ 7915-7919, SN @ 7914, 2 jts 2-3/8 tbg, 5-1/2 TAC @ 7849 w/10,000ten, 256 jts 2-3/8 tbg, ND BOP, NU wellhead.
- 04/19- Ran 2x1-1/2x20' pump, rod sub, rods, polish rod, rel Poos WS Ut, Turn well to
- 21/84 Production @ 5 PM 4/19/84.

Cement squeezed Upper Montoya perfs 7955-7986.

RECEIVED
JUN 25 1984
O.C.D.
HOBB'S OFFICE