

**RECEIVED BY**  
**MAR - 1 1985**  
 OIL CONSERVATION DIVISION  
 P.O. BOX 20088  
 SANTA FE, NEW MEXICO 87501  
 O. C. D.  
 ARTESIA, OFFICE

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DISTRIBUTION	
SANTA FE	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

30. Indicate Type of Lease  
 State  Fee

5. State Oil & Gas Lease No.  
 LG4803

7. Unit Agreement Name  
 N/A

8. Name of Lease Name  
 State "14"

9. Well No.  
 1

10. Field and Pool, or Wildcat  
 Wildcat

12. County  
 Chaves

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT OF FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER

Name of Operator  
 Enserch Exploration, Inc.

Address of Operator  
 1230 River Bend Drive - Suite 136 - Dallas, Texas 75247

Location of Well  
 UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 12-South RANGE 31-East N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
 4434' G.L.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALT. CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <u>Drilling Procedures</u> <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled an 8-3/4 inch hole to 11,230 feet. Ran logging suite consisting of DLL/MSFL/GR/CAL/LDT/CNL from 11,220 feet to 3592 feet. Ran Dipmeter from 11,000 feet to 10,500 feet and 9300 feet to 8450 feet. Ran 268 joints of 5-1/2 inch, 17#, N-80 and K-55, LTC pipe. Production casing was cemented into place using a two stage cementing procedure. Cemented first stage with 1000 gallons mud flush followed by 500 sacks 50/50 Pozmix, Class "H" + 5#/Halad-22 + 5% CFR-3. Dropped bomb and shifted multi-stage tool open at 8410 feet, and circulated four hours. Cemented second stage with 715 sacks 50/50 Pozmix, Class "H" + 6#/sack salt + 2% gel + .4% Halad-22. Had good circulation throughout both stages and floats held okay. Set 5-1/2 inch casing slips with 110,000# and released rig on 2-25-85 at 12:00 a.m. (MST). Subsequent sundry notices will be handled by our Midland Production Department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

C. H. Peoples TITLE Regional Drilling Manager DATE 2/27/85

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

MAR - 5 1985

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MAR - 4 1985  
C. S. S.  
INVESTIGATIVE