

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
11-11-84	11-30-84		3100'			3096'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
4424' GL	Queen		2995'			2933'			
Perforations						Depth Casing Shoe			
2985', 89', 90', 93', 94' & 95'						428'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"		8 5/8"		428'		250 sxs.			
7 7/8"		5 1/2"		3098'		320 sxs.			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
11-30-84	12-2-84	Pump.		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 hrs.	-	-	-	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF	
125	80	45	45	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size