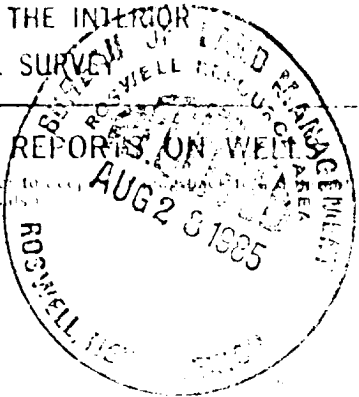


NM OIL CONS. COMMISSION UNITED STATES  
Drawer DD  
Artesia, NM 88210

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to re-enter a reservoir. Use Form 9-331-C for such proposals.)

- 1. oil well  gas well  other
- 2. NAME OF OPERATOR  
Yates Drilling Company
- 3. ADDRESS OF OPERATOR  
207 South 4th Street, Artesia, N.M.
- 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 330' ENL. S 2310' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.  
REPORT OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT OFF	<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other) Production Casing	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is conditionally drilled, give anticipated operations and measure and true vertical depths for all markers and zones pertinent to this work.)\*

- 8-16-85 Reached T.D. 3100', P.B.T.D. 3087'.
- 8-17-85 Ran 74 joints 5 1/2" 15.5# J-55 casing set at 3083'. Auto-fill shoe set 3083'. Cemented with 110 sacks Class "C" 65/35 Poz with 8#/sack salt and 1/4#/sack floeal. Tailed in with 150 sacks Class "C" with 1/4#/sack floeal and 1% CaCl<sub>2</sub>. Compressive strength of cement - 850 psi. P.D. 3:41 PM, 8-17-85. Bumped plug to 1000 psi, released pressure, float and casing held okay. Cement did not circulate. WOC.
- 8-21-85 WIH and perforated 2988-92' with 10 .50" holes (2 JSPF). Acidized and frac'd with 750 gals. 15% HCL acid, 15000 gals. gelled gelled 2% KCL water, 24 tons CO2 and 19000# (12000# 20/40 and 7000# 12/20) sand.  
Testing.

Subsurface Safety Valve: Manuf. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ ft

18. I hereby certify that the foregoing is true and correct

SIGNED *Peter W. Chester* TITLE Production Clerk DATE 8-23-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL IF ANY \_\_\_\_\_

5. LEASE NM-02565-1

6. FEDERAL ALLOTTEE OR LEASEE NAME

7. JOINT AGREEMENT

8. FARM OR LEASE NAME  
Burkitt Federal

9. WELL NO.  
3

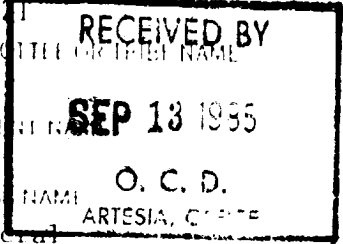
10. FIELD OR WILDCAT NAME  
S.E. Chaves Queen Gas Area Assoc.

11. SEC. T. R. M. OR BLM AND SURVEY OR AREA  
Section 34-12S-31E

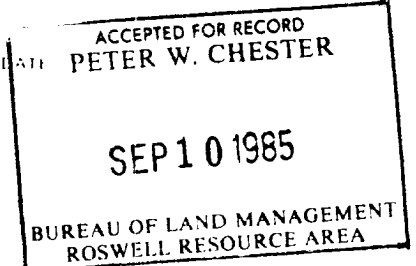
12. COUNTY OR PARISH 13. STATE  
Chaves N.M.

14. APN NO.

15. ELEVATIONS (SHOW DE, KDB, AND WD)  
4438' GR



NOTE: Report to Bureau of Land Management, Office of Oil and Gas, Denver, Colorado, on Form 9-331-C.



SEP 29 1985  
O.C.D.  
HOBBS OFFICE