

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
YATES	1544					
QUEEN	2358					
SAN ANDRES	2834					
GLORIETA	4218					
TUBBS	5664					
ABO SHALE	6490					
WOLFCAMP	7600					
CISCO	8190					
CANYON	8508					
STRAWN	8890					
ATOICA	9184					
MISSISSIPPI	9732					

RECEIVED  
OCT 07 1994

OFFICE

N. H. OIL CO. CORPORATION  
 P. O. BOX 1500  
 HOBBS, NEW MEXICO 882

Form approved.  
 Budget Bureau No. 1004-0137  
 Expires August 31, 1985

Form 3160-4  
 (November 1983)  
 (Formerly 9-330)

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
 (See other In-  
 structions on  
 reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL:  OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION:  WELL NEW  DEEP-EN  PLUG BACK  DIFF. RESVR  Other PLUG

2. NAME OF OPERATOR  
SAMEDAN OIL CORPORATION

3. ADDRESS OF OPERATOR  
12600 NORTHBOROUGH, SUITE 250, HOUSTON, TEXAS 77067

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface 330' FNL & 1650' FWL  
 At top prod. interval reported below  
 At total depth

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED 6/23/94

5. LEASE DESIGNATION AND SERIAL NO.  
NM 60052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
CULP RANCH

9. WELL NO.  
#3

10. FIELD AND POOL, OR WILDCAT  
GRAHAM SPRINGS DEVONION

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
SEC 11, T-12S, R-30E

15. DATE SPUNDED 7/20/94 16. DATE T.D. REACHED 8/31/94 17. DATE COMPL. (Ready to prod.) \_\_\_\_\_ 19. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3997 GR

20. TOTAL DEPTH, MD & TVD 10300 21. PLUG, BACK T.D., MD & TVD \_\_\_\_\_ 22. IF MULTIPLE COMPL. HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY ALL ROTARY TOOLS \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* \_\_\_\_\_ 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN  
NEUTRON LOG

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	449	17 1/2"	400sx "C" - TO SURFACE	
8-5/8	32# & 24#	3003	11"	800sx CL-C & 200sx "C"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE _____ DEPTH SET (MD) _____ PACKER SET (MD) _____

31. PERFORATION RECORD (Interval, size and number)

NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>NONE</u>	

33.\* PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or shut-in) \_\_\_\_\_

P&A WELL

DATE OF TEST	HOURS TESTED	CHOKI SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Judy Shronberg TITLE HEAD OF LAND MANAGEMENT DIVISION DATE 9/27/94

ACCEPTED FOR RECORD  
 PETER W. CHESTER  
 OCT 5 1994  
 BUREAU OF LAND MANAGEMENT  
 DIVISION OF OIL & GAS

(Additional Data on Reverse Side)