

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. Division
PO Box 1980
Hobbs, NM 88241

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-69175

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Apache Springs Fed. #1

9. APIWELL NO.

30-005-21152

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

34-T10s-R30E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN PLUG BACK DIFF. DENVR. Other _____

2. NAME OF OPERATOR
Primero Operating, Inc.

3. ADDRESS AND TELEPHONE NO.
PO Box 1433, Roswell, NM 88202-1433 ph. (505) 622-1001

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1442' FNL & 2174' FWL, Section 34, T10s, R30E
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 9-27-97 16. DATE T.D. REACHED 11-8-97 17. DATE COMPL. (Ready to prod.) 11-27-97 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4091' GR 19. ELEV. CASINGHEAD 4094

20. TOTAL DEPTH, MD & TVD 10,580 21. PLUG, BACK T.D., MD & TVD 8405 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 0-10,580 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7590-7610 ABO 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-Density, BHC, ALL-MCFL, Gamma Ray 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	405	17 1/2	400 sx, Surface	
8 5/8	24	2995	12 1/4	1450 sx, Surface	
5 1/2"	17	8405	7 7/8	500 sx, TOC ext 6100'	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 7590-7610
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 7590-7610 AMOUNT AND KIND OF MATERIAL USED 2000 gals 20% NEFE

ACCEPTED FOR RECORD
PETER W. CHESTER
SEP 14 1998
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

33.* DATE FIRST PRODUCTION 11-27-97 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 6-1-98 HOURS TESTED 24 CHOKER SIZE 16/64 PROD'N. FOR TEST PERIOD 0 OIL—BBL. 0 GAS—MCF. 315 WATER—BBL. 0 GAS-OIL RATIO
FLOW. TUBING PRESS. 200 CASING PRESSURE 0 CALCULATED 24-HOUR RATE 0 OIL—BBL. 0 GAS—MCF. 315 WATER—BBL. 0 OIL GRAVITY-API (CORR.) na

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Gas was Vended during test TEST WITNESSED BY Phelps White

35. LIST OF ATTACHMENTS
CNL-Density, BHC, ALL-MCFL, Gamma Ray

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE President DATE 9-14-98

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	1655	
San Andres	2900	
Tubb	5745	
Abo	6600	
Mississippian	9700	
Devonian	10460	