

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005-21160
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	DULCE '36' STATE COM
8. Well No.	1
9. Pool Name or Wildcat	WILDCAT/MORROW
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4352'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. Box 3109, Midland Texas 79702

4. Well Location
Unit Letter F : 1330 Feet From The NORTH Line and 1980 Feet From The WEST Line
Section 36 Township 15-S Range 31-E NMPM CHAVES COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4352'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Change Casing and Cementing Program</u> <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CASING: HOLE SIZE	CASING SIZE	WEIGHT/FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 3/4"	13 3/8"	48#	800'	250	SURFACE
12 1/4"	9 5/8"	40#	4500'	2200	SURFACE
8 1/2"	7"	23#	7100'	1360	SURFACE
5 7/8"	5"	15#	13200'	260	SURFACE

CEMENTING PROGRAM:
 SURFACE CASING: 50 SACKS CLASS C w/2% GEL, 2% CC (14.2 PPG, 1.50 CF/S, 9.1 GW/S). F/B 200 SACKS CLASS C (14.8 PPG, 1.34 CF/S, 6.3 GW/S). CIRCULATE CEMENT TO SURFACE.
 INTERMEDIATE CASING 1: 1500 SACKS 35/65 POZ CLASS H w/6% GEL, 5% SALT, 1/4# FC (12.8 PPG, 1.94 CF/S, 11.9 GW/S). F/B 700 SACKS CLASS H (15.6 PPG, 1.18 CF/S, 5.2 GW/S). CIRCULATE CEMENT TO SURFACE.
 INTERMEDIATE CASING 2: 330 SACKS 50/50 POZ CLASS H w/2% GEL, 5% SALT, 1/4# FC (14.2 PPG, 1.35 CF/S, 6.3 GW/S). F/B 630 SACKS 35/65 POZ CLASS H w/2% GEL, 5% SALT, 1/4# FC (12.4 PPG, 2.14 CF/S, 11.9 GW/S). F/B 400 SACKS POZ CLASS H w/6% GEL, 5% SALT, 1/4# FC (14.2 PPG, 1.35 CF/S, 6.3 GW/S). TOP OF CEMENT @ 4000'.
 PRODUCTION CASING: 260 SACKS CLASS H WITH GAS BLOCK (16.4 PPG, 1.09 CF/S, 5.31GW/S). TOP OF CEMENT @ 10200'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE A. Phil Ryan TITLE Commission Coordinator DATE 2/25/2000

TYPE OR PRINT NAME A. Phil Ryan Telephone No. 688-4606

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

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