

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Granidge Corporation				Address Box 752, Breckenridge, Texas			
Lease North Caprock Queen Unit #1	Well No. 7-6	Unit Letter F	Section 7	Township 13S	Range 32E		
Date Work Performed 6-8-60	Pool Caprock Queen			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work
 See Below

Detailed account of work done, nature and quantity of materials used, and results obtained.

6-8-60 Treated formation from 3038' to 3053' with 16,000# of 20-40 sand, 2,000# of 10-20 sand, and 257 barrels of water. Maximum pressure 3600 psi. Shut in pressure 1900 psi.

Witnessed by Paul Holloway	Position Superintendent	Company Granidge Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3090'	T D 3053'	P B T D ---	Producing Interval 3042-53'	Completion Date 3-10-48
Tubing Diameter ---	Tubing Depth ---	Oil String Diameter 7"	Oil String Depth 3025'	
Perforated Interval(s)				
Open Hole Interval 3025-53'			Producing Formation(s) Water Injection	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPG	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
WATER INJECTION WELL						
After Workover						

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION		Name <i>Charles W. Smith</i>	
Approved by <i>[Signature]</i>	Title Production Clerk	Position Charles W. Smith Production Clerk	
Date		Company Granidge Corporation	