

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

HOBBS OFFICE OCC

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recomple **1960 JAN 9 AM 5:28** during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas (Place) January 8, 1960 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Superior Oil Company (Company or Operator) State "335", Well No. 1-335, in NM 1/4 SE 1/4,  
(Lease)

J Unit Letter, Sec. 19, T. 13-S, R. 32-E, NMPM., Caprock (Queen) Pool

Lee County. Date Spudded 8-10-54 Re-completed 12-30-59  
Date Drilling Completed 1-28-60

Elevation 4387 KB Total Depth 12,519 PBD 3140

Top Oil/Gas Pay 3064 Name of Prod. Form. Queen Sand

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -  
Perforations 3065 3071  
Depth 3085  
Open Hole - - Casing Shoe 9-5/8" 3756 Tubing 3085

OIL WELL TEST -  
Natural Prod. Test: None bbls. oil, - - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 33 bbls. oil, 0 bbls water in 24 hrs, - min. Size None

GAS WELL TEST -  
Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	358'	350
9-5/8"	3756	2700
7"	11,493	230
2-1/2"	3085	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_  
Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_  
Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 230 gal. 4000 gal. galled lease oil + 20000 sand.

Casing Tubing Date first new 12-30-59  
Press. 3000 Press. 600 oil run to tanks

Oil Transporter Cities Service Pipe Line Co.

Gas Transporter \_\_\_\_\_

Remarks: This well was originally completed in the Pennsylvania Sand (Williams Penn. Field). The Pennsylvania Sand has been plugged and the well has been recompleted in the Queen Sand (Caprock Queen Field).

7841 of 33 Please  
recomple this well for allowable

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_\_

THE SUPERIOR OIL COMPANY (Company or Operator)  
By: Herman High (Herman High)  
(Signature)

OIL CONSERVATION COMMISSION  
By: \_\_\_\_\_  
Title Engineer District J

Title Petroleum Engineer  
Send Communications regarding well to:  
Name D. H. Collins, Jr., District Engineer  
Address The Superior Oil Co., Midland, Texas