

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

1955 JAN 12 PM 1:34

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) ACID FRAC	X

January 10, 1955

Midland, Texas

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

The Superior Oil Company

State "335"

(Company or Operator)

(Lease)

The Superior Oil Company - Rig #11

Well No. **1-335** in the **NW** $\frac{1}{4}$ **SE** $\frac{1}{4}$ of Sec. **19**

(Contractor)

T. **13-S**, R. **32-E**, NMPM., **Wildcat** Pool, **Lea** County.

The Dates of this work were as follows: **January 5, 6, 7, 8 & 9, 1955**

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____, 19____, and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Treated 7" casing perfs from 11,376-386 w/1000 gals Petrofrac & 1000# sand by Dowell. Reversed out excess frac material & pumped 33 BO into perfs.

Treated 7" casing perfs from 11,376-386 w/1000 gals 15% regular acid by Western Company

Swabbed dry so came out of hole w/tubing & perforated 7" casing from 11,350-358 w/8 jet shots per foot.

Ran 2 1/2" EUE tubing to 11,356 w/Lane-Wells Packer set @11,218, pumped 33 BO into 7" casing perfs from 11,350-358 & from 11,376-386

Swabbed salt water from casing perfs so set Baker cast-iron Bridge plug @11,300 w/2 sack cement on top of plug.

Shot 4 jet shots from 11,099-100 by Western to take water-shut-off test.

Witnessed by **Virgil Bean** (Name) **The Superior Oil Company** (Company) **Tool Pusher** (Title)

Approved: **OIL CONSERVATION COMMISSION**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name **Fred H. Speers**

Position **Petroleum Engineer**

Representing **The Superior Oil Company**

Address **Andrews Highway, Midland, Texas**

(Name)

(Title)

(Date)