

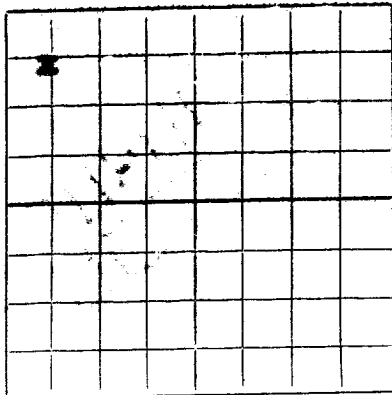
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### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico **HOBBS OFFICE 000**

1955 MAR 7 AM 7:53

## WELL RECORD



AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

**CACTUS DRILLING COMPANY**  
(Company or Operator)

**CLEVELAND STATE**  
(Lease)

Well No. **1**, in **NW** 1/4 of **NW** 1/4, of Sec. **31**, T. **13**, R. **32**, NMPM.

**WILDCAT** Pool, **LEA** County.

Well is **660** feet from **NORTH** line and **660** feet from **WEST** line

of Section **31**. If State Land the Oil and Gas Lease No. is.....

Drilling Commenced **12-31-54**, 19..... Drilling was Completed **2-10-55**, 19.....

Name of Drilling Contractor **CACTUS DRILLING COMPANY**

Address **SAN ANGELO TEXAS**

Elevation above sea level at Top of Tubing Head **4372**. The information given is to be kept confidential until....., 19.....

#### OIL SANDS OR ZONES

No. 1, from **3066** to **3072** No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

#### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.

No. 2, from..... to..... feet.

No. 3, from..... to..... feet.

No. 4, from..... to..... feet.

#### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE

#### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>17</b>	<b>12-5/8</b>	<b>276</b>	<b>Cement circulated to surface behind casing Halliburton</b>			
<b>7-7/8</b>	<b>5 1/2</b>	<b>3065</b>	<b>150</b>	<b>HALLIBURTON</b>		

#### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**NONE**

Result of Production Stimulation.....

.....Depth Cleaned Out.....

**RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from 0 feet to 1434 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from 1434 feet to 3072 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

**PRODUCTION**

Put to Producing \_\_\_\_\_, 19\_\_\_\_.

OIL WELL: The production during the first 24 hours was 72 barrels of liquid of which 5 % was oil; \_\_\_\_\_ % was emulsion; 95 % water; and \_\_\_\_\_ % was sediment. A.P.I. Gravity \_\_\_\_\_.

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anhy..... <b>1590</b>	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt..... <b>2160</b>	T. Montoya.....	T. Farmington.....
T. Yates..... <b>2300</b>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen..... <b>3063</b>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1590	1590	SangRedbed, calcchi				
1590	1665	<del>1590</del> 75	anhydrite				
1665	2160	495	Anhy, salt & potash				
2160	2300	140	broken anhy & anhy.				
2300	2320	20	sand				
2320	3063	743	San - anhydrite				
3063	3072	9	QUEENS SAND Encountered 3 bbls hr fluid 95% water. could not exhaust water & bottom 3 feet pay very soft & carrying water. Ran electric log & plugged & abandoned. in accordance with rules & regulations N.M. Oil Conservation commission. Form C-103 covering plugging submitted.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator..... **CACTUS DRILLING COMPANY**  
 Name..... **L.E. Nilsson**

*L.E. Nilsson*  
 Address..... **BOX 348 San Angelo, Texas**  
 Position or Title..... **Office Manager**

**3-4-55**  
(Date)