

OIL CONSERVATION COMMISSION  
STATE OF NEW MEXICO

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Phillips Chemical Company Lease Pelle "B"

Address Box 2105, Hobbs, New Mexico Bartlesville, Oklahoma  
(Local or Field Office) (Principal Place of Business)

Unit G Wells No. 1 Sec. 20 T. 14S R. 32E Field Wildcat County Lea

Kind of Lease State - 9294 Location of Tanks \_\_\_\_\_

Transporter Service Pipe Line Company Address of Transporter Box 337, Midland, Texas  
(Local or Field Office)

Tulsa, Oklahoma Percent of oil to be transported 100. Other transporters author-  
(Principal Place of Business)

ized to transport oil from this unit are \_\_\_\_\_ %  
REMARKS:

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 18 day of February, 1952

Phillips Petroleum Company  
(Company or Operator)

By \_\_\_\_\_

Title Dist. Chief Clerk

State of New Mexico

County of Lea

ss.

Before me, the undersigned authority, on this day personally appeared \_\_\_\_\_ known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 18 day of February, 1952

Notary Public in and for Lea County, New Mexico

Approved: 2-18 1952

OIL CONSERVATION COMMISSION  
By [Signature]

(See Instructions on Reverse Side)

## INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

**OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**

RECEIVED

**REQUEST FOR (OIL)-(GAS) ALLOWABLE**

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

**Hobbs, New Mexico**

**2-18-52**

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Phillips Petroleum Company** **Fello "B"** Well No. **1** in **SW** **1/4** **NE** **1/4**  
 Company or Operator Lease

section **20**, T. **14S**, R. **32E**, N.M.P.M. **Wildcat** Pool **Lee** County

Please indicate location: Elevation **4355 D.F.** Spudded **9-3-51** Completed **11-20-51**

Total Depth **10294** P.B. **9624**

Top Oil/Gas Pay **9542** Top Water Pay **None**

Initial Production Test: Pump **178** Flow **178** (BOPD OR CU. FT. GAS PER DAY)

Based on **178** Bbls. Oil in **24** Hrs. **-** Mins.

Method of Test (Pitot, gauge, prover, meter run): **Gauge**

Size of choke in inches **1/2"**

Tubing (Size) **2-3/8"** @ **9581** Feet

Pressures: Tubing **125#** Casing **Zero**

Gas/Oil Ratio **1520** Gravity **40.5**

Casing Perforations: **9542' to 9576'**


Unit letter: **G**

Casing & Cementing Record

Size	Feet	Sax
<b>13-3/8"</b>	<b>420</b>	<b>400</b>
<b>8-5/8"</b>	<b>3933</b>	<b>2188</b>
<b>5-1/2"</b>	<b>9900</b>	<b>400</b>

Acid Record:

<b>900</b> Gals	<b>9564</b> to	<b>9576</b>
<b>1900</b> Gals	<b>9542</b> to	<b>9576</b>

Show of Oil, Gas and water

S/	<b>Oil &amp; Gas</b>
S/	<b>Oil &amp; Gas</b>
S/	
S/	
S/	
S/	

Shooting Record.

	Qts	to	
	Qts	to	
	Qts	to	

Natural Production Test:  Pumping  Flowing

Test after acid or shot:  Pumping  Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

- T. Anhy **1440**
- T. Salt **1990**
- B. Salt **2200**
- T. Yates **2995**
- 1. 7 Rivers
- T. Queen
- T. Grayburg **3825**
- T. San Andres **5490**
- T. Glorieta **5490**
- T. Drinkard **6730**
- T. Tubbs **7445**
- T. Abo
- T. Penn
- T. Miss **Wolfcamp 8630**

- T. Devonian
- T. Silurian
- T. Montoya
- T. Simpson
- T. McKee
- T. Ellenburger
- T. Gr. Wash
- T. Granite
- T. \_\_\_\_\_
- T. \_\_\_\_\_
- T. \_\_\_\_\_
- T. \_\_\_\_\_
- T. \_\_\_\_\_
- T. \_\_\_\_\_

- T. Ojo Alamo
- T. Kirtland-Fruitland
- T. Farmington
- T. Pictured Cliffs
- T. Cliff House
- T. Menefee
- T. Point Lookout
- T. Mancos
- T. Dakota
- T. Morrison
- T. Penn
- T. \_\_\_\_\_
- T. \_\_\_\_\_
- T. \_\_\_\_\_



Date first oil run to tanks or gas to pipe line: 2-1-52

Pipe line taking oil or gas: Service Pipe Line Company

Remarks: Acres in this unit 40 acres

Phillips Petroleum Company  
Company or Operator

By: McClintock  
Signature

Position: Dist. Chief Clerk

Send communications regarding well to:

Name: Phillips Petroleum Company

Address: Box 2105 Hobbs, New Mexico

APPROVED 2-18, 1952

OIL CONSERVATION COMMISSION

By: Roy Yackroff  
Title: Oil & Gas Inspector