

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**B-10083**

7. Unit Agreement Name

8. Farm or Lease Name  
**State BT "F"**

9. Well No.  
**1**

10. Field and Pool, or Wildcat  
**Hightower**

12. County  
**Lea**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
**Amerada Petroleum Corporation**

3. Address of Operator  
**P.O. Box 668, Hobbs, New Mexico**

4. Location of Well  
UNIT LETTER **N**, **660** FEET FROM THE **South** LINE AND **1980** FEET FROM THE **West** LINE, SECTION **23** TOWNSHIP **12-S** RANGE **33-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
**4632' DF**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Squeezed 5-1/2" casing perfs. from 10,070' to 10,080' with 150 sacks cement. Drilled out to 10,033'. Schlumberger perforated 5-1/2" casing from 9984' to 9996' with one bullet shot per foot. Set BP at 10,014' and plugged back with cement to 10,002'. Attempted to acidize perfs. with 500 gals. CRA acid. Packer failed with acid on spot. Pulled & reran tubing & packer. Acidized perfs. with 500 gals. 15% reg. acid. Reran Kobe pumping equipment and resumed production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D.C. Caspe* TITLE District Superintendent DATE 7-2-65

APPROVED BY *[Signature]* TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: