

N.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

JACK WHITE

(Company or Operator)

STATE-DUNCAN-WHITE

(Lease)

Well No. 1, in SW 1/4 of NW 1/4, of Sec. 34, T. 19S, R. 38E, NMPM.

Lazy J

Pool,

Lea

County.

Well is 1980 feet from N line and 660 feet from W line

of Section 34. If State Land the Oil and Gas Lease No. is B-10980 - assign. #21 & 22

Drilling Commenced Jan. 15, 1954 Drilling was Completed March 6, 1954

Name of Drilling Contractor Frawley Drilling Co.

Address Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head 4229.5 ground level. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 9650 to 9654 No. 4, from _____ to _____
 No. 2, from 9683 to 9688 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>12-3/4</u>			<u>358</u>		<u>GM</u>		
<u>8-5/8</u>	<u>32#</u>	<u>new</u>	<u>4040</u>		<u>GM</u>		
<u>5 1/2</u>	<u>15 1/2 & 17 1/2</u>	<u>"</u>	<u>9715</u>		<u>GM</u>	<u>9646-56 & 9680-90 - prod.</u>	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	<u>12-3/4</u>	<u>358</u>	<u>300</u>	<u>Haliburton</u>		
	<u>8-5/8</u>	<u>4040</u>	<u>1800</u>	<u>"</u>		
	<u>5 1/2</u>	<u>9385</u>	<u>300</u>	<u>"</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No. natural test
treat 2000 gallons regular acid thru perforations 9646-56 &
9680-90 - swabbed load and acid water - flowed 46-3/4 barrels
oil per hour for 3 hour test.

Result of Production Stimulation.....

Depth Cleaned Out.....

1 **ORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

HOBBS OFFICE OCC

Rotary tools were used from 0 feet to 9715 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

1954 MAR 30 AM 10:57

PRODUCTION

Put to Producing March 6, 1954

OIL WELL: The production during the first 24 hours was 1122 barrels of liquid of which 100 % was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I. Gravity _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefec.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres <u>3985</u>	T. Granite.....	T. Dakota.....	
T. Glorieta <u>4463</u>	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs <u>6900</u>	T.	T.	
T. Abo <u>7588</u>	T.	T.	
T. Penn <u>9183</u>	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2400	2400	Red Beds				
2400	4000	1600	Anhydrite & shale, sd				
4000	5600	1600	Dolomite				
5600	6500	900	Dolo & Anhydrite				
6500	6950	450	Dolo				
6950	7080	130	Dolo & sand				
7080	7630	550	Dolo				
7630	8180	550	Anhydrite & Shale				
8180	8400	220	Dolo, Anhy., Shale				
8400	8900	500	Dolo & Anhy.				
8900	9080	180	Dolo and Shale				
9080	9620	540	Limestone & Shale				
9620	9715	95	Limestone				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 26, 1954

(Date)

Company or Operator JACK WHITE

Address Box 1242, Artesia, N. M.

Name Edward E. Roney

Position or Title Geologist