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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: K-3431

1a. TYPE OF WELL

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

*Re-entry: Previously Champlin Pet. Company Featherstone-State A Well #1 (Disposal)

7. Unit Agreement Name: - - -

8. Farm or Lease Name: State "7"

9. Well No.: 1

10. Field and Pool, or Wildcat: Undesignated

2. Name of Operator: Coastal States Gas Producing Company

3. Address of Operator: Box 235, Midland, Texas 79701

4. Location of Well: UNIT LETTER C LOCATED 330 FEET FROM THE North LINE AND 1568.8 FEET FROM THE West LINE OF SEC. 7 TWP. 14S RGE. 33E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
4-10-68	4-12-68	4-22-68	4273' GR	4273'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10,092'	9930'	Single Comp.	→	Yes	- -

24. Producing Interval(s), of this completion — Top, Bottom, Name: 9848-9902' (Penn)

25. Was Directional Survey Made: Yes

26. Type Electric and Other Logs Run: ~~Dual Induction Laterolog; Gamma Ray-Sidewall Neutron, Temperature Survey; Gamma Ray-Collar~~; Electrical; Microlaterolog

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	363'	NA	400 sacks	None
8-5/8"	32#	4,060'	NA	1,800 sacks Trinity	None
5-1/2"	15.5# & 17#	10,092'	7-7/8"	200 sacks Cl. "C"	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None	- -	- -	- -	- -
None	- -	- -	- -	- -

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	9,395'	9,395'
1"	9,373'	9,373'

31. Perforation Record (Interval, size and number)

9848-54' (1 - 1" JSPF)
9860-66' "
9878-84' "
9894-9902' "

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9848-9902	2000 gal 28% acid w/20 7/8" ball sealers.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
4-22-68	Pumping (4" x 2-3/8" x 2" hydraulic casing)	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
4-28-68	24	Open		284	341	100	1200

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
- -	- -		284	341	100	42.0°

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Fuel - vented

Test Witnessed By: K. E. Oden

35. List of Attachments: C-104; C-123; Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. R. Stewart TITLE Div. Prod. Supt. DATE April 29, 1968

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1663	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2574	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3965	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	6870	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	7642	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	8250	T.		T. Chinle		T.	
T. Penn.	9053	T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf.	295	295	Triassic				
295	1664	1369	Cretaceous				
1664	2574	910	Rustler & Salado				
2574	2712	138	Yates				
2712	3965	1253	White Horse				
3965	5465	1500	San Andres				
5465	6870	1405	Glorieta				
6870	7642	772	Tubb				
7642	8250	608	Abo				
8250	9053	803	Wolfcamp				
9053	10,092	1039	Penn				