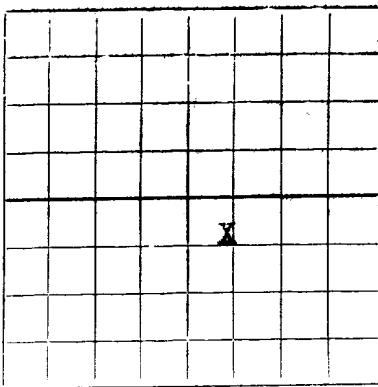


N.



AREA 840 ACRES  
LOCATE WELL CORRECTLY

### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

The Texas Company (Company or Operator) State of New Mexico "AN" (Lease)

Well No. 2, in NW 1/4 of SE 1/4, of Sec. 22, T. 14-S, R. 33-E, NMPM.

Saunders Pool, Lea County.

Well is 1980 feet from South line and 1980 feet from East line of Section 22. If State Land the Oil and Gas Lease No. is B-9385.

Drilling Commenced December 26, 1952. Drilling was Completed February 26, 1953.

Name of Drilling Contractor McVay & Stafford Drilling Company

Address Tulsa 3, Oklahoma

Elevation above sea level at Top of Tubing Head 4215 (DF). The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_.

#### OIL SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

#### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

#### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	335	Baker	---		
8-5/8	32	New	4150	Hallib	---		
5-1/2	20	New	10038	Baker	---	9876'-9883'	Production

#### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	350	375	H.C.W.CO.	---	
11-1/4	8-5/8	4162	2500	"	---	
7-7/8	5-1/2	10049	450	"	---	

#### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

5-1/2" casing was perforated from 9876' to 9883' with 4 shots per foot.  
Well swabbed and flowed 132 barrels of fluid, 60% wtr. and 40% oil in  
14 hours.

Result of Production Stimulation.....

.....Depth Cleaned Out.....10,049

**RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from 0 feet to 10,050 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

**PRODUCTION**

Put to Producing February 26, 19 53  
10  
 OIL WELL: The production during the first ~~24~~ 10 hours was 100 barrels of liquid of which 40 % was  
 was oil; --- % was emulsion; 60 % water; and --- % was sediment. A.P.I.  
 Gravity 42.6  
 GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of  
 liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.  
 Length of Time Shut in \_\_\_\_\_

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

**Southeastern New Mexico**

**Northwestern New Mexico**

- |                    |                     |                            |
|--------------------|---------------------|----------------------------|
| T. Anhy.....       | T. Devonian.....    | T. Ojo Alamo.....          |
| T. Salt.....       | T. Silurian.....    | T. Kirtland-Fruitland..... |
| B. Salt.....       | T. Montoya.....     | T. Farmington.....         |
| T. Yates.....      | T. Simpson.....     | T. Pictured Cliffs.....    |
| T. 7 Rivers.....   | T. McKee.....       | T. Menefee.....            |
| T. Queen.....      | T. Ellenburger..... | T. Point Lookout.....      |
| T. Grayburg.....   | T. Gr. Wash.....    | T. Mancos.....             |
| T. San Andres..... | T. Granite.....     | T. Dakota.....             |
| T. Glorieta.....   | T. ....             | T. Morrison.....           |
| T. Drinkard.....   | T. ....             | T. Penn.....               |
| T. Tubbs.....      | T. ....             | T. ....                    |
| T. Abo.....        | T. ....             | T. ....                    |
| T. Penn.....       | T. ....             | T. ....                    |
| T. Miss.....       | T. ....             | T. ....                    |

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	75	75	Caliche				
75	1570	1495	Red Bed				
1570	1700	130	Anhy				
1700	3000	1300	Anhy & Salt				
3000	4018	1018	Anhy				
4018	4123	105	Anhy & Lime				
4123	7740	3617	Lime				
7740	10050	2310	Shale & Lime				
	10050		Total Depth				
	10049		Depth Cement was drilled out after setting 5 1/2" casing.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records, **so far as furnished.**

March 23, 1953 (Date)

Company or Operator The Texas Company Address Box 1270, Midland, Texas  
 Name W. J. Lacey Position or Title Asst. Dist. Supt.

DRILL STEM TEST:

- DST#1: 9100'-9170' Tool open 1 hour. Recovered 25' drilling mud. No shows.
- DST#2: 9230'-9594' Tool open 1 hour. Recovered 268' mud. No shows.
- DST#3: 9748'-9805' Tool open 3 hours. Flowed 38 barrels of fluid, 10% oil and 90% water in two hours.
- DST#4: 9835'-860' Tool open 3 hours. Recovered 450' drilling mud, 824' of oil and gas cut salt water, and 2750' of gas cut salt water.
- DST#5: 9872-9900' Tool open 2 hours and 50 minutes. Flowed 22.07 barrels of fluid cut 42.8% water in 2 hours.
- DST#6: 9900'-9920' Tool open 1 hour. Recovered 30' drilling mud.
- DST#7: 9920'-9945' Tool open 2 hours and 40 minutes. Recovered 399' drilling mud cut with oil, and 8601' salt water.
- DST#8: 9990'-10,050' Tool open 2 hours. Recovered 100' drilling mud. No shows.