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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
OG-4759

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Division, Amerada Hess Corporation	8. Farm or Lease Name State S "L"
3. Address of Operator P. O. Box 1920 - Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER I , 1980 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE, SECTION 32 TOWNSHIP 14-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Saunders - Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4230' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Back off collapsed tubing at 7500'. Displace 15 sack cement plug 7385' to 7500'.
Pull tubing, cut 8-5/8" at 1500' and spot 50 sack cement plug 1450' to 1545' and
spot 50 sack cement plug in and out of 13-3/8" casing 268' to 324' (13-3/8" Csg. at
296'). Spot 10 sack plug at surface with dry hole marker. 5-1/2" liner at 4000' was
squeezed with 200 sacks.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE District Superintendent DATE November 17, 1969

APPROVED BY *[Signature]* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: