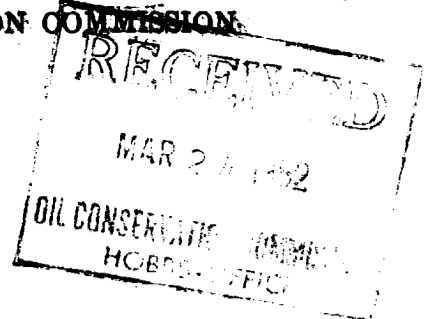


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



DUPLICATE									

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Stanolind Oil and Gas Company, Box 68 - Hobbs, N. Mex. Lois Wingerd

Company or Operator Stanolind Oil and Gas Company of Sec. 24 Lease 12-6
Well No. 37-E in NE/4 of Sec. 24, T. 12-S, R. 37-E
R. 37-E, N. M. P. M., Gladiola-Wolfcamp Field, Lea County.

Well is 660 feet south of the North line and 660 feet west of the East line of Sec. 24, T-12-S, R-37-E

If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is Lois Wingerd Address Brownfield, Texas

If Government land the permittee is _____ Address _____

The Lessee is _____ Address _____

Drilling commenced December 19 19 51 Drilling was completed March 4 19 52

Name of drilling contractor Stanolind Oil and Gas Company Address Box 68 - Hobbs, New Mexico

Elevation above sea level at top of casing 3877 feet.

The information given is to be kept confidential until Not Confidential 19 _____

OIL SANDS OR ZONES

No. 1, from 9026 to 9820 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13 3/8	36#	None	Armco	311'	TP			Surface Casing
9 5/8	32.36#	8	H-40 H-55	4451'	Baker			Intermediate Csg.
7"	23#, 26# 22#	8	J-55 H-80, H-95	9797	Baker			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	334	500	Plug		
12 1/2"	9 5/8"	4500	600	2-Stage		
8 3/4"	7"	9818	150 plus 150 cu.ft. paralite	Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
<u>Well was not shot or acidized</u>						

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from Surface feet to 9820 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing March 11 19 52

The production of the first 24 hours was 386 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, Be 43°, corrected to 60°

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Zephrine Little Driller D. W. Adams Driller

E. C. Gunter Driller William Stary Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Hobbs, New Mexico March 20, 1952
Place Date

Name Robert H. Pennington

Position Field Superintendent

Representing Stanolind Oil and Gas Company
Company or Operator.

Address Box 68 - Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
<p align="center">Formation Tops - Schlumberger</p>			
			<p>2077 (plus 1672) 2225 (plus 857) 4430 (-533) 5870 (-1973) 7125 (-3228) 7745 (-3848) 9040 (-5143) T.D. 9820</p>
<p align="center">Drillers Log</p>			
0	2077	2077	Red beds, caliche & surface sands
2077	2225	148	Shale and lime
2225	4230	2005	Salt and anhydrite
4230	4530	300	Anhydrite and lime
4530	8850	4320	Shale and lime w/chert streaks
8850	9820	970	Dolo. and lime
	T.D. 9820		