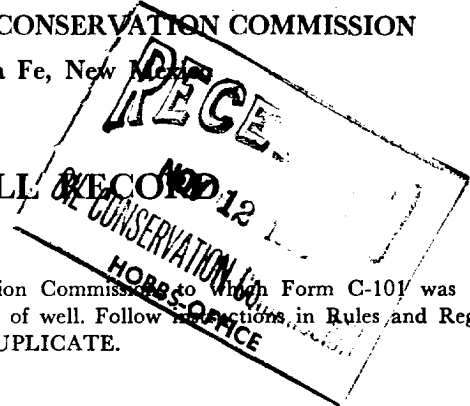


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

N.


**DUPLICATE**



Mail to District Office, Oil Conservation Commission, with Form C-107, was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Stanolind Oil and Gas Company  
(Company or Operator)

Lois Wingard  
(Lease)

Well No. 9, in NE 1/4 of SE 1/4, of Sec. 24, T. 12-S, R. 37-E, NMPM.

Gladiola-Wolfcamp Pool, Lea County.

Well is 2210' feet from South line and 890' feet from East line

of Section 24. If State Land the Oil and Gas Lease No. is.....

Drilling Commenced 9-22-, 19 53. Drilling was Completed 11-4-, 19 53.

Name of Drilling Contractor Loffland Brothers Company

Address Box 1649, Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head 3876.80. The information given is to be kept confidential until

Not Confidential, 19.....

**OIL SANDS OR ZONES**

No. 1, from 9038' to PL. D. 9761 No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.....

No. 2, from..... to..... feet.....

No. 3, from..... to..... feet.....

No. 4, from..... to..... feet.....

**CASING RECORD**

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>13-3/8"</u>	<u>36#</u>	<u>New</u>	<u>293'</u>	<u>Guide</u>			<u>Surface</u>
<u>9-5/8"</u>	<u>323-36-40#</u>	<u>New</u>	<u>4488'</u>	<u>Guide</u>			<u>Intermediate</u>
<u>7"</u>	<u>23-26-29#</u>	<u>New</u>		<u>Float</u>		<u>589-9603</u>	<u>Oil</u>

**MUDDING AND CEMENTING RECORD**

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>17-1/2"</u>	<u>13-3/8"</u>	<u>300'</u>	<u>325</u>	<u>Howeo Plug</u>		
<u>12-1/4"</u>	<u>9-5/8"</u>	<u>4499'</u>	<u>690</u>	<u>Howeo Plug</u>		
<u>8-3/4"</u>	<u>7"</u>	<u>9882'</u>	<u>150 / 150</u>	<u>Howeo Plug</u>		

cu. ft. perlite

**RECORD OF PRODUCTION AND STIMULATION**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Washed perforations with 500 gal. 15% regular acid.

Result of Production Stimulation See reverse side - production

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to TD 9820 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

PRODUCTION

Put to Producing 11-4, 1953

OIL WELL: The production during the first 24 hours was 400 barrels of liquid of which 99.7 % was oil; \_\_\_\_\_ % was emulsion; \_\_\_\_\_ % water; and .3 % was sediment. A.P.I. Gravity API 44°

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy..... <u>2212</u>	T. Devonian.....	T. Ojo Alamo.....
T. Salt..... <u>2325</u>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt..... <u>2990</u>	T. Montoya.....	T. Farmington.....
T. Yates..... <u>3047</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers..... <u>3195</u>	T. McKee.....	T. Menefee.....
T. Queen..... <u>3362</u>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg..... <u>3685</u>	T. Gr. Wash.....	T. Mancos.....
T. San Andres..... <u>4436</u>	T. Granite.....	T. Dakota.....
T. Glorieta..... <u>5860</u>	T. <u>Wolfcamp - 9055</u>	T. Morrison.....
T. Drinkard..... <u>7100</u>	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo..... <u>7730</u>	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	53	53	Caliche and Gravel				
53	211	158	Sand and Blue Clay				
211	1083	872	Red Bed				
1083	1515	432	Red Bed and Shells				
1515	1979	464	Red Bed and Anhydrite				
1979	2143	164	Red Bed and Shells				
2143	2303	160	Red Bed & Shells & sand				
2303	2510	207	Red Bed, Salt & Salt				
2510	2788	278	Red Bed and Salt				
2788	3844	1056	Anhydrite and salt				
3844	4412	568	Anhydrite and gyp				
4412	9533	5121	Lime				
9533	9750	217	Lime and Shale				
9750	9820	70	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 1, 1953 (Date)

Company or Operator Stanolind Oil and Gas Co. Address Box 00, Hobbs, N. M.  
 Name Keith Penlandson Position or Title Field Superintendent