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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -----
2. Name of Operator SKELLY OIL COMPANY	8. Full Name M. A. Foster
3. Address of Operator P. O. Box 730 - Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER I . 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE. SECTION 27 TOWNSHIP 12S RANGE 37E N.M.P.M. Cladiola Wolfcamp	10. Field and Pool, or Wildcat Cladiola Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3898' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Clean out, perforate & treat <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up Workover Rig.
- Displaced hole with water and pulled tubing.
- Milled on and pulled Baker Model "D" Production Packer at 9538'.
- Drilled out cement and Cast Iron Plug at 9790' and cleaned hole to 10,200'.
- Lane Wells perforated 5-1/2" OD casing with one shot per interval at the following depths: 9538', 9539', 9540', 9541', 9544.4', 9545', 9546.5', 9551', 9554', 9656', 9657', 9663', 9668', 9738', 9749', 9750', 9751', 9771', 9772', 9773', 9774', 9776.5', 9787', 9790.5', 9802.5', 9803', 9812.5', 9818', 9819', 9820', 9834', 9844.5', 9867.5', 9869' and 9870', a total of 35 shots.
- Set Baker Model "C" C.I. Bridge Plug at 9882'. PETD 9882'.
- Isolated and treated through 5-1/2" OD casing perts. 9738-9870' with 1000 gallons Mud Acid and 24 ball sealers.
- Ran 2-7/8" OD tubing and returned well to a producing status.
- Well flowed 172 bbls. of oil and 941 bbls. water through 24/64" choke in 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED) **V. E. Fletcher** TITLE **District Superintendent** DATE **October 20, 1967**

SIGNED **V. E. Fletcher**

APPROVED BY *[Signature]* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: