

NEW MEXICO OIL CONSERVATION COMMISSION  
APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

OPERATOR <b>SKELTON OIL COMPANY</b>		ADDRESS <b>P.O. BOX 840 - HOBBS, N.M. 88240</b>	
LEASE NAME <b>STATE</b>	WELL NO. <b>1</b>	FIELD <b>KING DEVONIAN</b>	COUNTY <b>LEA</b>
LOCATION UNIT LETTER <b>J</b> ; WELL IS LOCATED <b>1,980</b> FEET FROM THE <b>EAST</b> LINE AND <b>1,980</b> FEET FROM THE <b>South</b> LINE, SECTION <b>2</b> TOWNSHIP <b>14-S</b> RANGE <b>37-E</b> NMPM.			

CASING AND TUBING DATA					
NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
SURFACE CASING	<b>13 3/8</b>	<b>336'</b>	<b>CIRCULATED</b>		
INTERMEDIATE	<b>9 5/8</b>	<b>4,697'</b>	<b>1,620 Sks.</b>		
LONG STRING					
TUBING			NAME, MODEL AND DEPTH OF TUBING PACKER		
NAME OF PROPOSED INJECTION FORMATION <b>SAN ANDRES</b>			TOP OF FORMATION <b>4,697'</b>		BOTTOM OF FORMATION <b>6,100'</b>
IS INJECTION THROUGH TUBING, CASING, OR ANNULUS? <b>2 5/8 CASING</b>		PERFORATIONS OR OPEN HOLE? <b>OPEN HOLE</b>	PROPOSED INTERVAL(S) OF INJECTION <b>4,697' to 6,100'</b>		
IS THIS A NEW WELL DRILLED FOR DISPOSAL? <b>NO</b>	IF ANSWER IS NO, FOR WHAT PURPOSE WAS WELL ORIGINALLY DRILLED? <b>TESTED DEVONIAN</b>		HAS WELL EVER BEEN PERFORATED IN ANY ZONE OTHER THAN THE PROPOSED INJECTION ZONE?		
LIST ALL SUCH PERFORATED INTERVALS AND SACKS OF CEMENT USED TO SEAL OFF OR SQUEEZE EACH					
DEPTH OF BOTTOM OF DEEPEST FRESH WATER ZONE IN THIS AREA <b>300'</b>		DEPTH OF BOTTOM OF NEXT HIGHER OIL OR GAS ZONE IN THIS AREA <b>NONE</b>		DEPTH OF TOP OF NEXT LOWER OIL OR GAS ZONE IN THIS AREA <b>NONE</b>	
ANTICIPATED DAILY INJECTION VOLUME (BBLs.) <b>1,500 BBLs.</b>	MINIMUM <b>500</b>	MAXIMUM <b>2,000</b>	OPEN OR CLOSED TYPE SYSTEM <b>OPEN</b>	IS INJECTION TO BE BY GRAVITY OR PRESSURE? <b>PRESSURE</b>	APPROX. PRESSURE (PSI) <b>1,100#</b>
ANSWER YES OR NO WHETHER THE FOLLOWING WATERS ARE MINERALIZED TO SUCH A DEGREE AS TO BE UNFIT FOR DOMESTIC, STOCK, IRRIGATION, OR OTHER GENERAL USE - <b>YES</b>			WATER TO BE DISPOSED OF	NATURAL WATER IN DISPOSAL ZONE	ARE WATER ANALYSES ATTACHED?
NAME AND ADDRESS OF SURFACE OWNER (OR LESSEE, IF STATE OR FEDERAL LAND)					
LIST NAMES AND ADDRESSES OF ALL OPERATORS WITHIN ONE-HALF (1/2) MILE OF THIS INJECTION WELL <b>NONE</b>					
HAVE COPIES OF THIS APPLICATION BEEN SENT TO EACH OF THE FOLLOWING?					
SURFACE OWNER		EACH OPERATOR WITHIN ONE-HALF MILE OF THIS WELL			
ARE THE FOLLOWING ITEMS ATTACHED TO THIS APPLICATION (SEE RULE 701-B)		PLAT OF AREA	ELECTRICAL LOG	DIAGRAMMATIC SKETCH OF WELL	

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

*L. W. Skelton*  
(Signature)

*Owner - Operator*  
(Title)

*4-2-75*  
(Date)

NOTE: Should waivers from the surface owner and all operators within one-half mile of the proposed injection well not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing, if the applicant so requests. SEE RULE 701.